

DAVID J. MEYER
CHIEF COUNSEL FOR REGULATORY AND
GOVERNMENTAL AFFAIRS
AVISTA CORPORATION
P.O. BOX 3727
1411 EAST MISSION AVENUE, MSC-13
SPOKANE, WASHINGTON 99220-3727
TELEPHONE: (509) 495-4316
FACSIMILE: (509) 495-4361

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IDAHO PUBLIC
UTILITIES COMMISSION

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)
OF AVISTA CORPORATION FOR AUTH-)
ORITY TO INCLUDE IN BASE RATES)
THE OWNERSHIP AND OPERATING)
COSTS OF THE REMAINING SHARE OF)
THE COYOTE SPRINGS 2 GENERATING)
PLANT AND TO REDUCE THE POWER)
COST ADJUSTMENT SURCHARGE TO)
OFFSET THE INCREASE IN BASE RATES)

CASE NO. AVU-E-05-1

**REPLY COMMENTS OF AVISTA
CORPORATION**

Avista Corporation (Avista) hereby submits the following reply to the comments of Potlatch Corporation.

I. INTRODUCTION

On March 1, 2005, Potlatch Corporation filed comments concerning Avista's Application raising a number of issues which are addressed in these Reply Comments. Commission Staff, in its filed comments, recognized Avista's need for resources and the cost-effectiveness of the acquisition of the second half of the CS2 project to meet those needs. In its Reply Comments, Avista will show that:

Need For Resources:

- The acquisition of the second half of CS2 is consistent with the preferred resource strategy contained in the Company's 2003 Integrated Resource Plan (IRP);

- The updated IRP data shows an increased need for resources, when compared to the 2002 Load & Resource (L&R) data upon which the 2003 IRP data is based;
- Contrary to Potlatch's assertions, average annual load and hydroelectric generation conditions are not the proper basis upon which to determine need for long-term resource acquisition;

Cost-Effectiveness Of The Acquisition Of The Second Half Of CS2:

- The acquisition of the second half of CS2 produces a net present value benefit of approximately \$5.7 million over a 20-year life;
- Net present value analysis over the life of a project is the appropriate analytical approach for determining the value of a resource;
- Cost-effective resource alternatives were examined in connection with the Company's decision to acquire the second half of CS2;
- Avista continues to examine proposals for, and to acquire, needed resources;

Arguments Concerning The Need For Prior Commission Approval Are Wide Of The Mark:

- The Commission was appraised of the fact that Avista had entered into a non-binding letter of intent to purchase Mirant's half interest in CS2;
- Avista did not enter into a binding Purchase and Sale Agreement until October 13, 2004, and not until it had completed the necessary studies, including an independent review by Navigant;
- The acquisition of Mirant's share of the CS2 project must be evaluated under current and projected future conditions, not conditions that existed four years ago; and
- The law does not require that Avista submit the CS2 acquisition to the Commission for consideration before it makes a commitment, nor has that been the Commission's prior practice.

II. NEED FOR RESOURCES

A. Acquisition Of The Second Half Of CS2 Is Consistent With Avista's 2003 IRP

In its filed comments, Potlatch argues that:

“Avista now attempts to justify this reversal of position by excerpting a single page from the 2003 IRP (Avista Application, Exhibit G) that purportedly demonstrates that the CS2 acquisition ‘is consistent with the 2003 IRP long-term Resource Strategy.’ Avista Application at 15. The excerpt in question proves no such thing, and it is misleading to suggest otherwise. The single IRP page included in Exhibit G simply points out that Avista intends to

acquire a variety of resources during the IRP ten-year planning horizon.” (Comments of Potlatch at p. 3)

Contrary to Potlatch’s assertions, Avista has demonstrated that the “opportunity to acquire the remaining half of CS2, at 140 MW, is consistent with the 2003 IRP long-term Resource Strategy.” In addition to presenting current data concerning need for resources, the 2003 IRP lays out a long-term (2004-2013) Preferred Resource Strategy that guides the utility’s approach to the portfolio of future resource acquisitions that it will pursue. It does more than simply point to an intention to “acquire a variety of resources” as claimed by Potlatch.

As explained in Avista’s Application at page 14, the 2003 IRP Resource Strategy specifically includes a natural gas-fired combined cycle component of 149 aMW. The CS2 acquisition is, therefore, consistent with Avista’s 2003 IRP Preferred Resource Strategy and is based upon the Company’s updated assessment of resource needs to serve customers at the time of the decision. Commission Staff also concurs that,

“[a]s spelled out in its 2003 IRP, the preferred resource acquisition strategy for the period 2004-2013 includes an additional 149 aMW of gas-fired combined cycle generation as part of a blended portfolio of wind, coal, and conservation resources. Thus, Avista’s acquisition of the 140 MW second half of CS2 is consistent with its 2003 IRP.” (Staff Comments at p. 3)

B. Updated IRP L&R Data Demonstrates Increased Needs For Resources

Potlatch states that, “[i]n the present case, Avista has no need for additional generating resources for a number of years.” (Comments of Potlatch at p. 2) Avista, however, has clearly demonstrated a need for resources and that the acquisition of Mirant’s share of the CS2 project is both a cost-effective and a good fit to meet those needs. Potlatch’s claim as stated above is simply not true. Current information supporting Avista’s need for resources has been supplied

with its Application, exhibits and workpapers in this proceeding. Potlatch, however, chooses to focus on data from the Company's 2003 IRP, rather than the more current information.

In its Application, Avista explained that its load and resource (L&R) positions are updated periodically to reflect various load and resource additions, deletions, and modifications, as well as changes in Avista's load obligations. The presentation of the August/September 2004 L&R data filed by the Company in its Application is consistent with that presented in the Company's 2003 Integrated Resource Plan. The annual average energy 2004 L&R data, however, has been appropriately updated from the 2002 L&R data that served as the basis for the 2003 IRP.

Also, in the spring of 2003 the Company began to consider resource options to fill the quarterly deficits evident in the 1st, 3rd and 4th quarters, because the magnitude of those deficits was much greater than that reflected in the annual average load and resource positions. Those significant quarterly deficiencies, when combined with the electric price volatility risk in the 1st, 3rd and 4th quarters evident over the past several years, created a supply risk situation that the Company needed to address.

The following table compares a summary of the updated annual average energy L&R data of August/September 2004 with the 2003 IRP L&R data:

Average Annual Energy Net L&R Position	2006	2007	2008	2009	2010
2003 IRP	27	(3)	(36)	(83)	(149)
CS2 Second Half Evaluation (August/September 2004)	(21)	(32)	(63)	(104)	(156)
Change In Net Position	(48)	(29)	(27)	(21)	(7)

(Data source: Application - Workpapers "Loads & Resources"/Reply Comments - Exhibit O)

Therefore, the more current August/September 2004 L&R tabulations show an increasing need for resources beginning in 2006 on an annual average energy basis when compared to the 2003 IRP, which was based on 2002 L&R data. Annual average energy resource deficits start at

21 aMW in 2006 and increase to 156 aMW in 2010. The table shows that average annual energy needs have increased by 48 aMW in 2006, 29 aMW in 2007, 27 aMW in 2008, 21 aMW in 2009, and 7 aMW in 2010 compared to the 2003 IRP data. Potlatch’s reliance on a statement excerpted from Avista’s 2003 IRP indicating no need for additional resources based on annual average energy net L&R positions at that time fails to take into account current information. Commission Staff apparently agrees, when it commented that, “[t]he Company’s most recent load-resource balance calculations show annual energy and capacity deficits beginning in 2006.” (Staff Comments at p. 3)

In its Application, the Company further demonstrated that its quarterly L&R positions, at the time the Company entered into the agreement to acquire Mirant’s share of CS2, showed energy resource deficits beginning in the 1st, 3rd and 4th quarters of 2005 and going forward. Those 1st, 3rd and 4th quarter energy deficiencies for the 2005-2009 period are significant as summarized in the following table.

	Q1	Q3	Q4	Q1,Q3,Q4 Average
2005	-82	-67	-71	-73
2006	-134	-97	-106	-112
2007	-153	-117	-127	-132
2008	-186	-146	-158	-163
2009	-224	-178	-212	-205
Average	-156	-121	-135	-137

(Data source: Application - Workpapers "Loads & Resources"/Reply Comments - Exhibit O)

Potlatch’s characterization of these amounts as “relatively minor quarterly deficits” (Comments of Potlatch at p. 3) clearly misreads Avista’s load and resource position. The additional 140 MW

from the acquisition of the second half of CS2 is a good fit when compared with the average deficiency in the table above of 137 aMW.

Commission Staff, for its part, also recognizes the resource need demonstrated by the updated quarterly L&R data when it states that, “Avista’s analysis shows energy deficits in 7 out of 12 months in 2005” and “[b]y 2008, the energy deficits increase to 9 out of 12 months.” (Staff Comments at p. 3) The magnitude of Avista’s quarterly deficiencies are, in fact, significant and justify the acquisition of the second half of CS2.

Similarly, updated capacity L&R data shows increased needs in earlier years compared to the 2003 IRP. A need for additional capacity beginning in 2006 is shown based upon the updated capacity L&R data compared to the 2003 IRP data that shows capacity needs beginning in 2009. Commission Staff notes that, “by 2008, capacity deficits are predicted in 7 out of 12 months.” (Staff Comments at p. 3)

Excerpts from the Company’s August/September 2004 energy L&R position tabulations are included in Exhibit H of the Application. The entire set of August/September 2004 energy L&R reports, previously supplied as workpapers to all parties, has been included as Exhibit O¹ of these Reply Comments. Although the addition of the second half of CS2 adds to Avista’s surplus energy during the 2nd quarter, under many operating conditions a natural gas-fired combined cycle project such as CS2 would be displaced by lower priced power during the spring runoff period in the 2nd quarter, and would not be running. The second half of CS2, however, is a needed addition to Avista’s resource base, in as much as it covers significant deficits in Q1, Q3, and Q4. Therefore, acquisition of the second half of the CS2 project is a resource that is well-suited to meet the needs of Avista’s customers.

¹ These L&R reports were previously provided to the Commission and all parties as workpapers as part of Avista’s initial Application and are attached here for ease of reference.

C. Average Or Normal Hydroelectric Generation And Load Conditions Are Not The Proper Basis On Which To Determine Need For Long-Term Resources

Potlatch appears to suggest that long-term resource planning decisions should be based upon average or normal annual hydroelectric generation and load conditions rather than, as Potlatch characterizes it, the more “rigorous” confidence interval planning criteria used by the Company:

“[w]hile the [2003] IRP forecasts that Avista’s existing energy surplus will be eliminated in 2008, this forecast is premised on the use of a relatively rigorous ‘80 percent confidence interval.’ *Id.* At 9. Under average conditions, the [2003] IRP projects annual energy surpluses through 2009 as well.” (Comments of Potlatch at p. 2).

Avista has not used average or normal water for the determination of long-term resource needs in its IRPs. Avista currently uses confidence interval planning², to appropriately reflect the statistical variability in hydroelectric generation and load in its resource portfolio and in its IRP processes in both the States of Idaho and Washington. Both State Commissions have reviewed and accepted the confidence interval methodology for use in determining Avista’s resource needs. Prior to the confidence interval methodology, Avista used critical water planning, which took into account the variability of hydroelectric generation during a critical water year, in its planning and determination of resource need. Both Idaho and Washington Commissions have previously accepted critical water planning in Avista’s Integrated Resource Plans. Potlatch’s implication that average hydroelectric generation and load conditions should be used for long-term resource need determination is completely inconsistent with the

² “Confidence Interval” (CI) represents the probability of the hydro-load variability staying within a specific MW range. For an 80% CI, there is a 10% chance that the Company would have to purchase some amount of energy above a specific MW amount for a given month.

Company's current and past IRP's. Adopting an average condition basis for resource planning would increase the exposure of the Company and its customers to potentially volatile market conditions.

III. COST-EFFECTIVENESS OF THE ACQUISITION OF THE SECOND HALF OF CS2

A. Acquisition Of The Second Half Of CS2 Produces Net Present Value Benefits

Potlatch's asserts in its comments that, "Avista's own documents demonstrate that the CS2 acquisition is not a cost effective method of meeting any quarterly deficits that may occur prior to 2011." (Comments of Potlatch at p. 3)

Avista has shown in its Application that the acquisition of the second half of the CS2 combined cycle combustion turbine project is cost-effective on a net present value basis over a 20-year project life. As explained in its Application, the CS2 plant had a value of \$66.7 million in the "base case" at the time of the final decision to acquire the resource. Additionally, Navigant Consulting performed its own independent analysis, which resulted in a \$67.2 million "base case" value for CS2. Both the Avista and Navigant analyses used a net present value calculation over a 20-year life of the CS2 project to determine the value of the project in the base case. Avista found the CS2 project produced a net present value benefit of approximately \$5.7 million in its September 2004 final analysis (See Application - Exhibit J at page 10 of 10)³. These net present value analyses show positive benefits over a 20-year project life of acquisition

³ In its footnote 2 at page 4, Potlatch raises the question as to whether the subset of numbers that Potlatch selected for their "break-even" analysis were net present value numbers: The values contained on Avista's Exhibit I, p.8 of 22, under the column heading "62.5 MM" are annual net rate impact values and are not discounted for the time value of money. However, the net present value of those annual rate impact amounts for CS2 over the full 20-year period is shown just below the line labeled "Net Present Values". Avista found the CS2 project produced a net present value rate impact benefit of \$7.477 million, over the 20-year period, in its initial May 2004 analysis.

of the CS2 project at the \$62.5 million purchase price. This is contrary to Potlatch's claim that Avista's documents and analyses somehow show that the CS2 resource is not cost-effective. For its part, Commission Staff has reviewed the Company's analysis and "believes it is reasonable." (Staff Comments at p. 4)

B. Net Present Value Analysis Over The Life Of The Resource Is The Appropriate Analytical Method For Determining The Value Of The Resource

Potlatch first argues that, "Pages 7 and 8 of Avista's Exhibit I show that the rate impact of the CS2 acquisition will be negative until 2011. In other words, Avista's own documents show that, even if minor quarterly deficits occur, the ratepayers will be better off if no additional resources are acquired until at least 2011." (Comments of Potlatch at p. 3) Potlatch then asserts that, "[n]o rational businessperson would even remotely consider a capital investment that would not be 'in the money' for at least thirteen years." (Comments of Potlatch at p. 4)

Net present value analysis over the life of a project is the appropriate analytical approach for determining value of an asset for utility resource acquisition purposes. Different resources have benefits that may accrue in the either the near-term or later on in a particular resource's expected life. For example, it is expected that a capital project will typically have higher front-end costs, due to higher initial capital recovery expenses, and will typically have lower costs over the latter portion of its life as the project is depreciated. The net present value approach captures the value of project benefits or costs regardless of where they occur throughout the life of the project and appropriately discounts those values to the extent they occur in the future. Using a net present value approach, different types of projects with differing lives can be evaluated on a common basis.

The break-even analysis suggested by Potlatch does not fairly consider the value of a project over its life. Potlatch arbitrarily uses a shorter 13-year period, rather than the more representative 20-year useful life. While Potlatch seems to imply that their break-even analysis should somehow be used for resource decision-making, that type of analysis does not look at the value of a resource over its 20-year life and, as such, does not provide a complete valuation.

Net present value analysis is the traditional method commonly employed by utilities to evaluate various types of resources over their useful lives. Avista, in the past, has applied net present value analysis to both demand-side and supply-side resource acquisitions. For example, net present value was used in the Company's assessment of supply-side and demand-side bids submitted in its year 2000 Request For Proposals and was a key part of the analysis that was evaluated in the selection of CS2 at that time.

The Commission should, therefore, recognize that Potlatch's "breakeven" analysis is fundamentally flawed, in that it only uses a subset of the data, and does not reflect the life of the project. Nor is it consistent with normal resource evaluation processes which looks to the net present value over the life of the project.

Finally, Potlatch refers to a break-even analysis that shows early years will have a rate impact, and the "cross-over" point does not occur until 2018. Potlatch states that this is "an unreasonable imposition on ratepayers." (Comments of Potlatch at p. 4) As discussed above, however, the mere presence of rate impacts in the early years of analysis of a capital-asset type generation resource should be expected as a normal characteristic of that type of resource. The cost-effectiveness of the resource as determined by net present value analysis over the project

life is the more appropriate determination of the suitability of a particular resource for a utility's resource portfolio⁴.

Over the 20-year life of the project, the net present value of the rate impact for acquisition of the second half of CS2 represents a \$5.7 million positive value. In the final analysis, however, Potlatch does not argue that Avista's net present value analysis of the CS2 resource over its useful life is incorrect.

C. Cost-Effective Resource Alternatives Were Examined Concurrently With The Company's Decision To Acquire The Second Half Of CS2

Potlatch dismisses the Company's assessment of resource alternatives when it states that, "Avista's 'analysis' is also completely irreconcilable with normal utility planning and its IRP protocols because it considers the CS2 acquisition in a vacuum without examining potential resource acquisition alternatives." (Comments of Potlatch at p. 4)

Avista and Navigant both examined the relative cost and value of the CS2 acquisition compared to other natural gas-fired combined cycle generation in the West. Avista's investigation of the market showed that the CS2 purchase price of \$62.5 million, or \$439 per kW of installed capacity, is significantly below the cost of comparable projects; moreover this comparison even included prices for larger projects with a different configuration that tend to have a lower cost per-kW due to economies of scale:

⁴ In its Application, Avista has proposed to offset the increase in base rates associated with CS2 with a decrease in PCA rates by the same amount. This approach mitigates the immediate impact due to the increase in base rates. Commission Staff notes that "[r]ate stability is important to customers and the Company's proposal achieves this objective, which Staff believes, offsets the negative aspects of prolonging the recovery period." (Staff Comments at p. 7)

Market Comparables for Northwest Combined Cycle Costs

Source	Installed Cost (\$/kW)	Notes
2nd Half CS2 Price	\$439	1x1 configuration
AVA 2003 IRP	\$757	1x1 configuration
NWPPC Estimate	\$606	2x1 configuration
IPUC SAR	\$736	Order 26017, 1x1
PSE Frederickson - Low	\$558	WSJ article
PSE Frederickson - High	\$590	PSE press release
PGE Port Westward - Low	\$590	2x1 configuration
PGE Port Westward - High	\$670	1x1 configuration
Idaho Power Draft '04 IRP	\$617	2x1 configuration
PacifiCorp 2003 IRP	\$670	Unit type unknown
PSE 2003 IRP	\$661	2x1 configuration

(See Application at p. 24)

Commission Staff noted in its comments that:

“...the \$439 per kW price for CS2 is less than the average price of \$569 per kW for other plants in the West and less than the average price of \$520 per kW for plants in the remainder of the country. In addition, the \$439 per kW price for CS2 is far below the new construction cost estimates assumed by Staff in its avoided cost calculations, by the Northwest Power and Conservation Council, and by other regional utilities in their IRPs.” (Staff Comments at p. 5)

D. Avista Continues To Examine Alternatives When Acquiring Needed Resources

Potlatch states that, “[t]here is no analysis at all of the possibility of pushing off the deficit year beyond 2010 through smaller and less expensive incremental DSM, small power production, or other resources. Nor is there any comparative analysis of the present value of any resources except other gas-fired plants.” (Comments of Potlatch at pp. 4 - 5)

Contrary to Potlatch's assertions, Avista has continued to evaluate and acquire DSM, small power production contracts, and other resources⁵. For example, Avista has acquired approximately 83 aMW of demand-side resources over the past fifteen years. Avista continues to acquire cost-effective DSM resources and anticipates acquisition of an additional 25 aMW of DSM resource over the next five years. Furthermore, on March 10, 2005, the IPUC approved Avista's proposal to substantially increase incentives offered to customers to implement cost-effective DSM measures. Therefore, Avista is continuing to pursue cost-effective DSM.

In 2004, Avista acquired, through contract, 35 MW of cost-effective wind resource capacity consistent with its Preferred Resource Strategy. In 2004, Avista also signed a contract to purchase approximately 7 aMW of small hydro from the City of Spokane. Avista has acquired approximately 34 MW of capacity and 7.5 aMW of additional energy generation over the past 5 years through upgrades to its own hydroelectric generation facilities. In addition, Avista plans to acquire approximately 26 MW of capacity and 8 aMW of energy through future upgrades to its hydroelectric generation facilities over the next seven years.

Therefore, the Company's resource plans and associated analyses already include other types of resource acquisition, both past and future, including DSM resources and small power production resources. The important point is that, even with these cost-effective resource acquisitions included, both current and future, the Company still shows a need for a cost-effective resource such as CS2.

⁵ Regarding the reference to "idled generating capacity" at the Lewiston plant at footnote 3 on page 4 of the Comments of Potlatch: The 10-year Purchase and Sale Agreement that is currently in place between Avista and Potlatch affords Avista the sole right to purchase approximately 70 aMW of generation. That generation is currently idled because it is too costly to operate under current market conditions. However, should market conditions change, that power can be provided under that Agreement. Avista has also invited Potlatch to meet with Avista to share the specifics of generation project proposals that they may have developed. Potlatch has presented Avista with no such proposals. Avista is open to and interested in discussions with resource providers that have well-developed proposals for cost-effective and reliable electric supply options that meet the resource needs of its customers.

In summary, and contrary to the assertions of Potlatch, Avista's acquisition of the second half of CS2 is entirely consistent with normal utility planning and Avista's IRP protocols. Avista has considered other alternative resources and has, in fact, included other alternative resources as part of the implementation of its resource acquisition strategies. As it considered resource alternatives, Avista found CS2 to be a good value for customers over the 20-year project life. As accurately observed by Commission Staff, "the opportunity to buy the remainder of the CS2 plant exists now, and delaying that purchase is not an option. (Staff Comments at p. 3)

IV. ARGUMENTS CONCERNING THE NEED FOR PRIOR COMMISSION APPROVAL ARE MISPLACED

A. The Commission Was Appraised Of The Fact That Avista Had Entered Into A Non-Binding Letter Of Intent To Purchase Mirant's Half Interest In CS2

Potlatch contends that Avista failed to disclose the CS2 acquisition of Mirant's share during the recent rate case, and therefore "deprived the Commission of relevant evidence and denied the Commission and other parties a chance to evaluate the CS2 acquisition prior to Avista's commitment." (Comments of Potlatch at p. 5) Potlatch refers to the execution of a Letter of Intent in June 25, 2004, between Avista and Mirant and contends that Avista "never mentioned this fact until it signed a contract shortly after the close of the hearings." (Id.) It concludes that this conduct "borders on bad faith." (Id.)

Potlatch fails to mention that, prior to this Commission's decision in the Company's last rate case (Case No. AVU-E-04-01), the Commission was apprised of the fact that Avista had entered into a non-binding letter of intent to purchase Mirant's half-interest in CS2. Indeed,

during the pendency of that prior case, Potlatch filed a Motion to Compel Discovery Responses relating to the facts and circumstances surrounding this possible acquisition from Mirant. The Commission, in its Order No. 29583, denied Potlatch's Motion, finding that "... the information sought regarding what is only a 'non-binding letter of intent' would not be relevant in informing our decision in this case." (Order at p. 3) In so ruling, the Commission referenced Avista's answer to Potlatch's Motion to Compel:

Moreover, Avista notes, it should be recognized that only a confidential non-binding letter of intent has been executed. A definitive Purchase and Sale Agreement has yet to be executed. Unless and until such an agreement is reached, any such purchase remains indefinite. At issue in this rate case, the Company contends, are the facts and circumstances known to Avista at the time it decided to initially acquire Coyote Springs II – not the terms of a potential purchase several years later of Mirant's share. (Id.)

B. Avista Did Not Enter Into A Binding Purchase And Sale Agreement Until All Necessary Studies Were Completed

In fact, a definitive Purchase and Sale Agreement was not executed until October 13, 2004. Even so, Potlatch asserts, "that the Navigant analysis cited as justification for the purchase is dated September 2004, well after the Letter of Intent was signed." (Comments of Potlatch, fn. 4, p.5) Again, Potlatch conveniently chooses to ignore the fact that the Letter of Intent was, by its terms, non-binding, and was made so, in order for Avista to complete additional due diligence, including an independent review by Navigant of the economics of the purchase. Avista did not enter into a binding Purchase and Sale Agreement until October 13, 2004, and not until it had completed the necessary studies.

C. The Second Half CS2 Acquisition Must Be Evaluated Under Current And Projected Future Conditions

Potlatch also apparently seeks to reargue the valuation issue surrounding the first half of CS2 that was addressed in the recently concluded case, by asserting that Avista “had in its files an internal study showing the real value of one half of CS2 was some \$40 million less than Avista’s \$108 million cost and \$14 million lower than Potlatch’s estimates.” (Comments of Potlatch at p. 6) That so-called “internal study” presumably refers to Avista’s analysis surrounding the economics of acquiring the second half of CS2 and was prepared given the facts and circumstances known to it in 2004 – not in 2000, when the decision was made to first acquire CS2. In contrast, the \$108 million paid for the first half of CS2 was reasonable under the circumstances at the time, as recognized by Staff in their comments in this case. (Staff Comments at p. 4) Moreover, Staff appropriately recognizes that the \$62.5 million price for the second half of the plant now must be evaluated “under current and future conditions,” given today’s “available alternatives and current expectations of costs and revenues associated with purchase and operations of the plant, not conditions that existed four years ago.” (Id.)

D. The Law Does Not Require That Avista Submit The CS2 Acquisition To The Commission For Consideration Prior To Making A Commitment

Potlatch next argues that, “[i]f Avista had submitted the CS2 acquisition to the Commission for consideration before Avista made a commitment, the Commission could have made a decision on the merits without worrying about any adverse consequences to Avista if it rejected the proposed acquisition.” (Comments of Potlatch at p. 6) Potlatch concludes that Avista has “frustrate[ed] a before-the-fact review of the acquisition.” (Id.)

Potlatch is unable to cite to any precedent that requires a regulated utility to seek prior Commission approval (i.e., a “before-the-fact review”) before acquiring a resource constructed in a different jurisdiction. Indeed, the only reference to any legal authority whatsoever by Potlatch is a passing mention of Idaho Code §61-526 in a footnote appearing elsewhere at page 2 of its comments. Idaho Code §61-526 pertains to the need to obtain a certificate of public convenience and necessity before constructing a “line, plant, or system” in the State of Idaho. Potlatch even concedes, in its footnote, that the statute “speaks only to the construction of a plant,” but argues, “elementary logic compels the conclusion that utilities should be similarly required to demonstrate a need for acquired plants.” (Id. at p. 2) In doing so, Potlatch ignores the plain meaning of the statute and the fact that neither the courts nor the Commission have construed §61-526 to apply to existing resources acquired in other jurisdictions. By way of recent example, in the just-concluded rate case (AVU-E-04-01), Potlatch did not even contend that Avista should have sought a “before-the-fact” review from the Commission when it constructed the first half of CS2. There is no basis in law or in fact for requiring such pre-approval with respect to the acquisition of the second half of CS2.

Simply put, the law does not require that Avista submit the CS2 acquisition to the Commission for consideration before it makes a commitment, nor has that been the Commission’s practice. The prudence of any acquisition will be ultimately addressed, but is not required before a request is made to include the resource in rates.

In conclusion, Potlatch’s arguments concerning the significance of a non-binding Letter of Intent, the need to essentially re-examine the valuation of the first half of CS2, and the need for prior Commission approval with respect to the second half of CS2, are all wide of the mark.

V. CONCLUSION

Avista has supported its Application for inclusion of the second half of CS2 in rates by showing that it does have a need for resources and that acquisition of the second half of CS2 is cost-effective. Commission Staff concurs with Avista's determination of resource need and finding of resource cost-effectiveness as well as with the proposed rate-making treatment.

DATED at Spokane, Washington, this 4th day of March 2005.

AVISTA CORPORATION

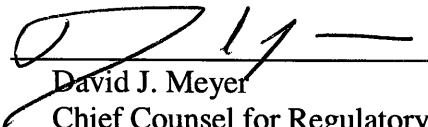
By: 
David J. Meyer
Chief Counsel for Regulatory and
Governmental Affairs

EXHIBIT O

Loads and Resources

(Previously supplied as workpapers together with the Application)

WORKPAPERS
Loads and Resources

Application of Avista Corporation
Case No. AVU-E-05-1

Avista Utilities
Long-Term Energy Load and Resource Tabulation (aMW)
2005-2024

August 13, 2004

Energy Loads and Resources
CONFIDENTIAL

VERSION

08/13/04

LOADS

Average Load
Potlatch Net Load

Based on 2005 Barcus forecast dated 07-27-2004.
Represents load net of generation, based on 2005 Barcus forecast dated 07-27-2004.

CONTRACT RIGHTS

BP Energy
Duke Energy
El Paso
Grant Displacement
Haleywest
Morgan Stanley
PGE Capacity Return
PPM Wind
Small Power
Upriver
WNP-3

25 MW flat from 01-01-2007 to 12-31-2010.
50 MW flat from 01-01-2004 to 12-31-2006.
25 MW flat from 01-01-2004 to 12-31-2006 and 75 MW flat from 01-01-2007 to 12-31-2010.
Starts 11-01-2005, expires 09-30-2011; negotiated settlement with Grant for Priest and Wanapum.
3,000 MWh per month, expires 09-30-2006, expected to be renewed.
25 MW flat from 01-01-2004 to 12-31-2006.
Expires 12-31-2016.
Expires 03-31-2014.
Small PURPA resources - Sheep Creek, Phillips Ranch, Deep Creek, Meyers Falls, Minnesota Methane, Jim Ford, John Day, and Derr Creek.
Expires 06-30-2004, expected to be renewed.
Expires 06-30-2019.

CONTRACT OBLIGATIONS

Canadian Entitlement
Nichols Pumping
PGE Capacity

Expires 09-30-2024.
Energy is used for pumping at Colstrip.
Expires 12-31-2016.

HYDRO RESOURCES

Spokane River
Clark Fork
Mid-Columbia

Based on NWPP 2003-2004 Headwater Benefits Study, modified for daily spill.

Mid-C contract expirations - Priest Rapids (10-31-2005), Wanapum (10-31-2009), Rocky Reach (10-31-2011), Wells (09-30-2018).

THERMAL RESOURCES

Boulder Park
Colstrip
Coyote Springs 2
Coyote Springs 2 duct burner
Kettle Falls
Kettle Falls CT
Northeast
Rathdrum

Limited to 1,700 hours of operation per year, which has been applied to the period of highest typical market prices.

MAINTENANCE AND FORCED OUTAGE

Boulder Park
Colstrip
Coyote Springs 2
Coyote Springs 2 duct burner
Kettle Falls
Kettle Falls CT
Northeast
Rathdrum

95% availability.
89.2% availability.
95% availability, 1.9% line losses.
95% availability, 1.9% line losses.
97.4% availability.
95% availability.
95% availability.
90% availability - peak operations.

WNP-3 Obligation

Assumed at highest level of possible obligation, expires 06-30-2019.

Long-Term Energy Load and Resource Tabulation (aMW)
CONFIDENTIAL

	Notes	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
AVERAGE LOAD & HYDRO PLANNING											
REQUIREMENTS											
System Load		(1,008)	(1,041)	(1,063)	(1,093)	(1,126)	(1,156)	(1,187)	(1,212)	(1,237)	(1,265)
Contract Obligations		(61)	(59)	(59)	(59)	(59)	(57)	(57)	(56)	(56)	(56)
Total Requirements		(1,069)	(1,100)	(1,122)	(1,152)	(1,185)	(1,213)	(1,244)	(1,268)	(1,293)	(1,320)
RESOURCES											
Contract Rights		216	233	236	235	236	235	131	113	113	106
Hydro		532	511	511	511	505	481	477	461	460	459
Base Load Thermals		241	234	234	242	232	236	240	235	234	238
Gas Dispatch Units		162	157	162	154	162	157	162	154	162	157
Total Resources		1,151	1,136	1,143	1,143	1,135	1,109	1,010	963	970	961
POSITION		82	30	21	(10)	(50)	(104)	(234)	(304)	(324)	(360)
CONTINGENCY PLANNING											
Confidence Interval		(163)	(160)	(160)	(160)	(159)	(155)	(155)	(151)	(151)	(151)
WNP-3 Obligation		(31)	(31)	(31)	(31)	(31)	(31)	(31)	(31)	(31)	(31)
Peaking Resources		139	135	138	138	137	134	138	138	137	138
CONTINGENCY NET POSITION		27	(21)	(32)	(63)	(104)	(156)	(282)	(349)	(369)	(404)

- Notes:**
- Load estimates are from the 2005 load forecast (07-27-2004) including the forecast for net Potlatch load.
 - Includes Nichols Pumping and Canadian Entitlement Return contracts. Does not include WNP-3 Obligation.
 - Average (60-year) hydro generation for system hydro (Clark Fork and Spokane River projects) and contract hydro (Mid-Columbia) based on NWPP 2003-04 Headwater Benefits Study, modified for daily spill. Mid-C numbers reflect the Priest Rapids and Wanapum contract extensions beginning in 2005.
 - Includes small PURPA contracts, Upriver, El Paso 2004-2006 25 MW flat, Duke 2004-2006 50 MW flat, Morgan Stanley 2004-2006 25 MW flat, El Paso 2007-2010 75 MW flat, BP Energy 2007-2010 25 MW flat, Grant Displacement, PPM Wind, and WNP-3 Receipt.
 - Includes Colstrip and Kettle Falls at full capability, adjusted for maintenance and forced outage.
 - Includes Coyote Springs 2, Coyote Springs 2 duct burner, Boulder Park, and Kettle Falls CT at full capability, adjusted for maintenance and forced outage. The confidence interval represents the 12-month average of reserve energy necessary to ensure no more than a 10 percent probability of loads exceeding, and/or hydro underperforming, during a given month.
 - Represents highest level of potential obligation to BPA generally exercised under low hydro conditions.
 - Includes Northeast and Rathdrum at full capability, adjusted for forced outage and maintenance. Northeast is limited to 1,700 hours of operation per year, which has been applied to the period of highest typical market prices.

Energy Loads and Resources
CONFIDENTIAL

Year 2005	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
AVERAGE LOAD AND HYDRO PLANNING																	
LOADS																	
Average Load	-1,123	-1,077	-1,009	-881	-825	-824	-945	-984	-881	-942	-970	-1,116	-1,070	-843	-937	-1,010	-965
Potlatch Net Load	<u>-43</u>	<u>-43</u>	<u>-38</u>	<u>-44</u>	<u>-43</u>	<u>-43</u>	<u>-44</u>	<u>-43</u>	<u>-43</u>	<u>-43</u>	<u>-43</u>	<u>-44</u>	<u>-41</u>	<u>-43</u>	<u>-43</u>	<u>-43</u>	<u>-43</u>
Sub-Total	-1,166	-1,120	-1,048	-925	-868	-867	-989	-1,027	-925	-986	-1,013	-1,160	-1,111	-887	-981	-1,053	-1,008
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-4	-4	-6	-6	-6	-5	-6
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	<u>-48</u>	<u>-49</u>	<u>-48</u>	<u>-48</u>	<u>-50</u>	<u>-48</u>	<u>-46</u>	<u>-50</u>	<u>-44</u>	<u>-50</u>	<u>-48</u>	<u>-44</u>	<u>-49</u>	<u>-49</u>	<u>-47</u>	<u>-48</u>	<u>-48</u>
Sub-Total	-62	-62	-62	-61	-64	-61	-60	-64	-57	-64	-59	-56	-62	-62	-60	-60	-61
TOTAL REQUIREMENTS	-1,228	-1,182	-1,109	-986	-932	-928	-1,048	-1,091	-982	-1,049	-1,073	-1,216	-1,173	-949	-1,041	-1,113	-1,069
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
El Paso	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Grant Displacement	0	0	0	0	0	0	0	0	0	0	15	15	0	0	0	10	2
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
PGE Capacity Return	48	49	48	48	50	48	46	50	44	50	48	44	49	49	47	48	48
PPM Wind	9	9	9	11	11	12	10	10	8	9	10	9	9	11	9	9	10
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	3	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	10	10	1	6	7
WNP-3	<u>101</u>	<u>101</u>	<u>50</u>	<u>50</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>101</u>	<u>101</u>	<u>101</u>	<u>84</u>	<u>16</u>	<u>0</u>	<u>67</u>	<u>42</u>
Sub-Total	275	277	227	229	180	175	167	167	159	169	287	284	259	195	164	246	216
HYDRO RESOURCES (Average Water)																	
Spokane River	138	152	160	168	168	152	99	54	63	92	118	137	150	163	72	116	125
Clark Fork	212	276	275	369	603	613	394	263	132	149	275	255	254	529	264	226	318
Mid-Columbia	<u>138</u>	<u>110</u>	<u>101</u>	<u>112</u>	<u>76</u>	<u>76</u>	<u>25</u>	<u>76</u>	<u>71</u>	<u>76</u>	<u>66</u>	<u>75</u>	<u>117</u>	<u>88</u>	<u>81</u>	<u>72</u>	<u>89</u>
Sub-Total	488	538	537	649	846	841	587	393	266	317	459	467	520	780	417	414	532
THERMAL RESOURCES (Full Capability Less Outages)																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-1	-1	-1	-2	-1	-1	-1	-1	-1	-1	-1	-1	-1	-2	-1	-1	-1
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24
Coyote Springs 2	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128
Maint. & Forced Outage	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6
Coyote Springs 2 duct burner	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
Maint. & Forced Outage	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
Kettle Falls	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
Maint. & Forced Outage	-1	-1	-1	-1	-12	-23	-1	-1	-1	-1	-1	-1	-1	-12	-1	-1	-4
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	2	0	0	0	0	0	0	0	-1	0	0	0
Sub-Total	406	406	406	405	395	383	406	406	406	406	406	406	406	394	406	406	403
TOTAL RESOURCES	1,168	1,221	1,169	1,283	1,422	1,400	1,160	966	832	893	1,151	1,157	1,185	1,369	987	1,066	1,151
POSITION	-59	38	60	297	490	472	112	-125	-150	-157	79	-59	12	420	-54	-47	82
CONTINGENCY PLANNING																	
REQUIREMENTS																	
80% Confidence Interval	-208	-162	-195	-198	-155	-191	-261	-133	-96	-96	-115	-144	-189	-181	-164	-118	-163
WNP-3 Obligation	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>0</u>	<u>-42</u>	<u>0</u>	<u>0</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-27</u>	<u>-14</u>	<u>-42</u>	<u>-31</u>
Sub-Total	-249	-203	-237	-240	-155	-233	-261	-133	-137	-138	-156	-185	-231	-209	-178	-160	-194
PEAKING RESOURCES (Full Capability Less Outages)																	
Northeast	0	0	0	0	0	0	27	50	40	0	0	0	0	0	39	0	10
Maint. & Forced Outage	0	0	0	0	0	0	-1	-3	-2	0	0	0	0	0	-2	0	0
Rathdrum	154	152	150	147	145	142	140	140	143	147	151	153	152	145	141	150	147
Maint. & Forced Outage	-15	-15	-15	-22	-44	-14	-14	-14	-14	-15	-15	-15	-15	-27	-14	-15	-18
Sub-Total	139	137	135	125	101	128	151	174	167	132	136	138	137	118	164	135	139
CONTINGENCY NET POSITION	-170	-28	-42	182	436	367	2	-85	-120	-162	58	-106	-82	329	-67	-71	27

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Energy Loads and Resources
CONFIDENTIAL

Year 2006	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
AVERAGE LOAD AND HYDRO PLANNING																	
LOADS																	
Average Load	-1,159	-1,108	-1,041	-910	-852	-852	-977	-1,018	-915	-975	-1,002	-1,154	-1,103	-871	-970	-1,044	-997
Poolatch Net Load	<u>-43</u>	<u>-44</u>	<u>-39</u>	<u>-45</u>	<u>-44</u>	<u>-44</u>	<u>-44</u>	<u>-44</u>	<u>-44</u>	<u>-44</u>	<u>-44</u>	<u>-44</u>	<u>-42</u>	<u>-44</u>	<u>-44</u>	<u>-44</u>	<u>-44</u>
Sub-Total	-1,203	-1,152	-1,080	-955	-896	-896	-1,021	-1,062	-959	-1,020	-1,046	-1,199	-1,145	-915	-1,015	-1,089	-1,041
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	<u>-48</u>	<u>-49</u>	<u>-48</u>	<u>-48</u>	<u>-50</u>	<u>-48</u>	<u>-46</u>	<u>-50</u>	<u>-44</u>	<u>-50</u>	<u>-48</u>	<u>-44</u>	<u>-49</u>	<u>-49</u>	<u>-47</u>	<u>-48</u>	<u>-48</u>
Sub-Total	-60	-61	-60	-59	-62	-59	-58	-62	-55	-62	-59	-56	-60	-60	-58	-59	-59
TOTAL REQUIREMENTS	-1,263	-1,212	-1,140	-1,014	-957	-955	-1,079	-1,124	-1,014	-1,081	-1,106	-1,254	-1,205	-975	-1,073	-1,148	-1,100
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
El Paso	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Grant Displacement	15	15	14	23	29	30	26	18	16	17	18	18	14	27	20	18	20
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
PGE Capacity Return	48	49	48	48	50	48	46	50	44	50	48	44	49	49	47	48	48
PPM Wind	9	9	9	11	11	12	10	10	8	9	10	9	9	11	9	9	10
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	3	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	10	10	1	6	7
WNP-3	<u>101</u>	<u>101</u>	<u>50</u>	<u>50</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>101</u>	<u>101</u>	<u>84</u>	<u>16</u>	<u>0</u>	<u>67</u>	<u>42</u>
Sub-Total	289	291	241	252	210	205	193	185	176	187	290	287	273	222	184	254	233
HYDRO RESOURCES (Average Water)																	
Spokane River	138	152	160	168	168	152	99	54	63	92	118	137	150	163	72	116	125
Clark Fork	212	276	275	369	603	613	394	263	132	149	275	255	254	529	264	226	318
Mid-Columbia	<u>27</u>	<u>77</u>	<u>70</u>	<u>78</u>	<u>62</u>	<u>62</u>	<u>74</u>	<u>55</u>	<u>50</u>	<u>52</u>	<u>66</u>	<u>75</u>	<u>82</u>	<u>68</u>	<u>60</u>	<u>64</u>	<u>68</u>
Sub-Total	448	505	506	615	833	828	566	372	246	293	459	467	485	760	396	406	511
THERMAL RESOURCES (Full Capability Less Outages)																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-2	-1	-1	-1	-1	-2	-2	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	-24	-24	-24	-24	-69	-47	-24	-24	-24	-24	-24	-24	-24	-47	-24	-24	-30
Coyote Springs 2	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128
Maint. & Forced Outage	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-25	-6	-6	-11
Coyote Springs 2 duct burner	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
Maint. & Forced Outage	-1	-1	-1	-1	-6	-1	-1	-1	-1	-1	-1	-1	-1	-2	-1	-1	-1
Kettle Falls	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
Maint. & Forced Outage	-1	-1	-1	-1	-22	-23	-1	-1	-1	-1	-1	-1	-1	-15	-1	-1	-5
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	-1	0	0	-1
Sub-Total	405	406	406	406	281	358	405	406	406	406	406	406	406	347	406	406	391
TOTAL RESOURCES	1,142	1,202	1,153	1,274	1,323	1,391	1,165	962	827	886	1,154	1,160	1,164	1,329	986	1,066	1,136
POSITION	-120	-11	13	260	366	436	86	-162	-187	-195	49	-94	-40	354	-86	-82	36
CONTINGENCY PLANNING																	
REQUIREMENTS																	
80% Confidence Interval	-204	-154	-190	-193	-154	-190	-258	-129	-94	-94	-115	-144	-184	-178	-161	-118	-160
WNP-3 Obligation	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>0</u>	<u>-42</u>	<u>0</u>	<u>0</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-27</u>	<u>-14</u>	<u>-42</u>	<u>-31</u>
Sub-Total	-246	-195	-232	-234	-154	-231	-258	-129	-135	-135	-157	-186	-225	-206	-175	-159	-191
PEAKING RESOURCES (Full Capability Less Outages)																	
Northeast	0	0	0	0	0	0	27	50	40	0	0	0	0	0	39	0	10
Maint. & Forced Outage	0	0	0	0	0	0	-1	-3	-2	0	0	0	0	0	-2	0	0
Rathdrum	154	152	150	147	145	142	140	140	143	147	151	153	152	145	141	150	147
Maint. & Forced Outage	-15	-15	-30	-61	-36	-14	-14	-14	-14	-15	-15	-15	-20	-37	-14	-15	-22
Sub-Total	139	137	120	86	108	128	151	174	167	132	136	138	132	107	164	135	135
CONTINGENCY NET POSITION	-228	-69	-99	111	320	332	-22	-117	-155	-198	28	-142	-134	255	-97	-106	-21

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Energy Loads and Resources
CONFIDENTIAL

Year 2007	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
AVERAGE LOAD AND HYDRO PLANNING																	
LOADS																	
Average Load	-1,184	-1,130	-1,062	-929	-869	-870	-996	-1,039	-935	-995	-1,022	-1,178	-1,125	-889	-990	-1,065	-1,017
Podlatch Net Load	<u>-45</u>	<u>-46</u>	<u>-41</u>	<u>-47</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-44</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>
Sub-Total	-1,230	-1,176	-1,103	-976	-915	-916	-1,042	-1,085	-981	-1,041	-1,068	-1,225	-1,169	-935	-1,037	-1,112	-1,063
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	<u>-48</u>	<u>-49</u>	<u>-48</u>	<u>-48</u>	<u>-50</u>	<u>-48</u>	<u>-46</u>	<u>-50</u>	<u>-44</u>	<u>-50</u>	<u>-48</u>	<u>-44</u>	<u>-49</u>	<u>-49</u>	<u>-47</u>	<u>-48</u>	<u>-48</u>
Sub-Total	-60	-61	-60	-59	-62	-59	-58	-62	-55	-62	-59	-56	-60	-60	-58	-59	-59
TOTAL REQUIREMENTS	-1,289	-1,236	-1,162	-1,035	-977	-975	-1,100	-1,146	-1,036	-1,103	-1,127	-1,280	-1,229	-996	-1,095	-1,171	-1,122
CONTRACT RIGHTS																	
BP Energy	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75
Grant Displacement	17	18	18	26	32	32	28	20	19	19	19	19	18	30	22	19	22
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	48	49	48	48	50	48	46	50	44	50	48	44	49	49	47	48	48
PPM Wind	9	9	9	11	11	12	10	10	8	9	10	9	9	11	9	9	10
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	3	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	10	10	1	6	7
WNP-3	<u>101</u>	<u>101</u>	<u>50</u>	<u>50</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>101</u>	<u>101</u>	<u>84</u>	<u>16</u>	<u>0</u>	<u>67</u>	<u>42</u>
Sub-Total	292	294	245	255	212	207	195	186	178	188	291	289	276	225	187	256	236
HYDRO RESOURCES (Average Water)																	
Spokane River	138	152	160	168	168	152	99	54	63	92	118	137	150	163	72	116	125
Clark Fork	212	276	275	369	603	613	394	263	132	149	275	255	254	529	264	226	318
Mid-Columbia	<u>97</u>	<u>77</u>	<u>70</u>	<u>78</u>	<u>62</u>	<u>63</u>	<u>74</u>	<u>55</u>	<u>50</u>	<u>52</u>	<u>66</u>	<u>75</u>	<u>82</u>	<u>68</u>	<u>60</u>	<u>64</u>	<u>68</u>
Sub-Total	448	505	506	615	833	828	566	372	246	293	459	467	485	760	396	406	511
THERMAL RESOURCES (Full Capability Less Outages)																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-2	-1	-1	-1	-1	-2	-2	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	-24	-24	-24	-24	-69	-47	-24	-24	-24	-24	-24	-24	-24	-47	-24	-24	-30
Coyote Springs 2	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128
Maint. & Forced Outage	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6
Coyote Springs 2 duct burner	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
Maint. & Forced Outage	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
Kettle Falls	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
Maint. & Forced Outage	-1	-1	-1	-1	-22	-23	-1	-1	-1	-1	-1	-1	-1	-15	-1	-1	-5
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-2	0	0	0	0	0	0	0	-1	0	0	0
Sub-Total	405	406	406	406	340	360	405	406	406	406	406	406	406	368	406	406	396
TOTAL RESOURCES	1,145	1,205	1,156	1,277	1,385	1,395	1,166	964	830	887	1,156	1,162	1,167	1,353	988	1,067	1,143
POSITION	-144	-31	-6	241	408	419	66	-182	-206	-216	29	-119	-62	357	-106	-103	21
CONTINGENCY PLANNING																	
REQUIREMENTS																	
80% Confidence Interval	-204	-154	-190	-192	-154	-190	-258	-129	-94	-94	-115	-144	-184	-178	-161	-118	-160
WNP-3 Obligation	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>0</u>	<u>-42</u>	<u>0</u>	<u>0</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-27</u>	<u>-14</u>	<u>-42</u>	<u>-31</u>
Sub-Total	-246	-195	-232	-234	-154	-231	-258	-129	-135	-135	-157	-186	-225	-206	-175	-159	-191
PEAKING RESOURCES (Full Capability Less Outages)																	
Northeast	0	0	0	0	0	0	27	50	40	0	0	0	0	0	39	0	10
Maint. & Forced Outage	0	0	0	0	0	0	-1	-3	-2	0	0	0	0	0	-2	0	0
Rathdrum	154	152	150	147	145	142	140	140	143	147	151	153	152	145	141	150	147
Maint. & Forced Outage	-15	-15	-23	-53	-14	-14	-14	-14	-14	-15	-15	-15	-18	-27	-14	-15	-19
Sub-Total	139	137	127	94	130	128	151	174	167	132	136	138	134	117	164	135	138
CONTINGENCY NET POSITION	-252	-90	-111	101	385	316	-41	-138	-175	-218	8	-166	-153	269	-117	-127	-32

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Year 2008	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
AVERAGE LOAD AND HYDRO PLANNING																	
LOADS																	
Average Load	-1,220	-1,162	-1,092	-957	-895	-897	-1,024	-1,069	-965	-1,023	-1,050	-1,213	-1,158	-916	-1,020	-1,096	-1,048
Podiatz Net Load	<u>-45</u>	<u>-46</u>	<u>-41</u>	<u>-47</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-44</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>
Sub-Total	-1,266	-1,208	-1,133	-1,004	-941	-942	-1,070	-1,115	-1,011	-1,070	-1,096	-1,260	-1,202	-962	-1,066	-1,142	-1,093
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	<u>-48</u>	<u>-47</u>	<u>-48</u>	<u>-48</u>	<u>-50</u>	<u>-48</u>	<u>-46</u>	<u>-50</u>	<u>-44</u>	<u>-50</u>	<u>-48</u>	<u>-44</u>	<u>-48</u>	<u>-49</u>	<u>-47</u>	<u>-48</u>	<u>-48</u>
Sub-Total	-60	-59	-60	-59	-62	-59	-58	-62	-55	-62	-59	-56	-59	-60	-58	-59	-59
TOTAL REQUIREMENTS	-1,326	-1,267	-1,193	-1,064	-1,003	-1,001	-1,128	-1,177	-1,066	-1,131	-1,156	-1,315	-1,262	-1,022	-1,124	-1,201	-1,152
CONTRACT RIGHTS																	
BP Energy	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75
Grant Displacement	17	18	18	26	32	32	28	20	19	19	19	19	18	30	22	19	22
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	48	47	48	48	50	48	46	50	44	50	48	44	48	49	47	48	48
PPM Wind	9	9	9	11	11	12	10	10	8	9	10	9	9	11	9	9	10
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	3	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	10	10	1	6	7
WNP-3	<u>101</u>	<u>98</u>	<u>50</u>	<u>50</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>101</u>	<u>101</u>	<u>83</u>	<u>16</u>	<u>0</u>	<u>67</u>	<u>41</u>
Sub-Total	292	289	245	255	212	207	195	186	178	188	291	289	275	225	187	256	235
HYDRO RESOURCES (Average Water)																	
Spokane River	138	152	160	168	168	152	99	54	63	92	118	137	150	163	72	116	125
Clark Fork	212	276	275	369	603	613	394	263	132	149	275	255	254	529	264	226	318
Mid-Columbia	<u>97</u>	<u>77</u>	<u>70</u>	<u>78</u>	<u>62</u>	<u>63</u>	<u>74</u>	<u>55</u>	<u>50</u>	<u>52</u>	<u>66</u>	<u>75</u>	<u>82</u>	<u>68</u>	<u>60</u>	<u>64</u>	<u>68</u>
Sub-Total	448	505	506	615	833	828	566	372	246	293	459	467	486	760	396	406	511
THERMAL RESOURCES (Full Capability Less Outages)																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-1	-1	-2	-1	-1	-2	-2	-1	-1	-1	-1	-1	-2	-1	-1	-1	-1
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24
Coyote Springs 2	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128
Maint. & Forced Outage	-6	-6	-6	-6	-8	-6	-6	-6	-6	-6	-6	-6	-6	-34	-6	-6	-13
Coyote Springs 2 duct burner	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
Maint. & Forced Outage	-1	-1	-1	-1	-8	-1	-1	-1	-1	-1	-1	-1	-1	-3	-1	-1	-1
Kettle Falls	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
Maint. & Forced Outage	-1	-1	-1	-1	-12	-12	-1	-1	-1	-1	-1	-1	-1	-8	-1	-1	-3
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	-2	-2	0	0	0	0	0	0	0	-1	0	0	-1
Sub-Total	406	406	405	406	304	393	405	406	406	406	406	406	406	367	406	406	396
TOTAL RESOURCES	1,146	1,199	1,155	1,277	1,349	1,428	1,166	964	830	887	1,156	1,162	1,166	1,351	988	1,067	1,143
POSITION	-180	-67	-38	213	346	427	39	-213	-236	-244	0	-154	-96	329	-136	-134	-10
CONTINGENCY PLANNING																	
REQUIREMENTS																	
80% Confidence Interval	-204	-153	-190	-192	-153	-190	-258	-129	-93	-94	-115	-144	-183	-178	-161	-117	-160
WNP-3 Obligation	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>0</u>	<u>-42</u>	<u>0</u>	<u>0</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-27</u>	<u>-14</u>	<u>-42</u>	<u>-31</u>
Sub-Total	-246	-195	-232	-234	-153	-231	-258	-129	-135	-135	-157	-186	-225	-206	-175	-159	-191
PEAKING RESOURCES (Full Capability Less Outages)																	
Northeast	0	0	0	0	0	0	28	50	39	0	0	0	0	0	39	0	10
Maint. & Forced Outage	0	0	0	0	0	0	-1	-3	-2	0	0	0	0	0	-2	0	0
Rathdrum	154	152	150	147	145	142	140	140	143	147	151	153	152	145	141	150	147
Maint. & Forced Outage	-15	-15	-23	-46	-22	-14	-14	-14	-14	-15	-15	-15	-18	-27	-14	-15	-19
Sub-Total	139	137	127	102	123	128	152	174	166	132	136	138	134	117	164	135	138
CONTINGENCY NET POSITION	-287	-125	-142	81	315	324	-67	-168	-206	-247	-20	-201	-186	241	-146	-158	-63

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Year 2009	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
AVERAGE LOAD AND HYDRO PLANNING																	
LOADS																	
Average Load	-1,261	-1,197	-1,126	-988	-924	-926	-1,054	-1,102	-998	-1,055	-1,082	-1,252	-1,195	-946	-1,052	-1,130	-1,080
Potlatch Net Load	<u>-45</u>	<u>-46</u>	<u>-41</u>	<u>-47</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-44</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>
Sub-Total	-1,306	-1,243	-1,167	-1,035	-970	-971	-1,101	-1,148	-1,044	-1,101	-1,128	-1,298	-1,239	-992	-1,098	-1,176	-1,126
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-2	-2	-4	-4	-4	-3	-4
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	<u>-48</u>	<u>-49</u>	<u>-48</u>	<u>-48</u>	<u>-50</u>	<u>-48</u>	<u>-46</u>	<u>-50</u>	<u>-44</u>	<u>-50</u>	<u>-48</u>	<u>-44</u>	<u>-49</u>	<u>-49</u>	<u>-47</u>	<u>-48</u>	<u>-48</u>
Sub-Total	-60	-61	-60	-59	-62	-59	-58	-62	-55	-62	-57	-54	-60	-60	-58	-58	-59
TOTAL REQUIREMENTS	-1,366	-1,303	-1,227	-1,095	-1,032	-1,030	-1,158	-1,210	-1,099	-1,163	-1,185	-1,352	-1,299	-1,052	-1,156	-1,234	-1,185
CONTRACT RIGHTS																	
BP Energy	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EI Paso	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75
Grant Displacement	17	18	18	26	32	32	28	20	19	19	19	19	19	18	30	22	19
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	48	49	48	48	50	48	46	50	44	50	48	44	49	49	47	48	48
PPM Wind	9	9	9	11	11	12	10	10	8	9	10	9	9	11	9	9	10
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	3	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	10	10	1	6	7
WNP-3	<u>101</u>	<u>101</u>	<u>50</u>	<u>50</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>101</u>	<u>101</u>	<u>84</u>	<u>16</u>	<u>0</u>	<u>67</u>	<u>42</u>
Sub-Total	292	294	245	255	212	207	195	186	178	188	291	289	276	225	187	256	236
HYDRO RESOURCES (Average Water)																	
Spokane River	138	152	160	168	168	152	99	54	63	92	118	137	150	163	72	116	125
Clark Fork	212	276	275	369	603	613	394	263	132	149	275	255	254	529	264	226	318
Mid-Columbia	<u>97</u>	<u>77</u>	<u>70</u>	<u>78</u>	<u>62</u>	<u>62</u>	<u>74</u>	<u>55</u>	<u>50</u>	<u>52</u>	<u>34</u>	<u>38</u>	<u>82</u>	<u>68</u>	<u>60</u>	<u>41</u>	<u>63</u>
Sub-Total	448	505	506	615	833	828	566	372	246	293	427	430	485	760	396	383	505
THERMAL RESOURCES (Full Capability Less Outages)																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-1	-2	-2	-1	-1	-1	-1	-1	-1	-1	-2	-1	-2	-1	-1	-2	-1
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	-24	-24	-24	-24	-69	-47	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-30
Coyote Springs 2	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128
Maint. & Forced Outage	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6
Coyote Springs 2 duct burner	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
Maint. & Forced Outage	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
Kettle Falls	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
Maint. & Forced Outage	-1	-1	-1	-1	-32	-44	-1	-1	-1	-1	-1	-1	-1	-26	-1	-1	-7
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>-5</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>-2</u>	<u>0</u>	<u>0</u>	<u>-1</u>
Sub-Total	406	405	405	406	330	336	406	406	406	406	405	406	406	357	406	406	393
TOTAL RESOURCES	1,146	1,204	1,156	1,277	1,375	1,371	1,167	964	830	887	1,123	1,125	1,167	1,341	989	1,044	1,135
POSITION	-220	-99	-71	182	343	340	9	-246	-269	-275	-62	-227	-131	289	-168	-190	-50
CONTINGENCY PLANNING																	
REQUIREMENTS																	
80% Confidence Interval	-204	-153	-190	-192	-153	-190	-258	-129	-93	-93	-113	-141	-183	-178	-161	-116	-159
WNP-3 Obligation	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>0</u>	<u>-42</u>	<u>0</u>	<u>0</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-27</u>	<u>-14</u>	<u>-42</u>	<u>-31</u>
Sub-Total	-246	-195	-232	-234	-153	-231	-258	-129	-135	-135	-155	-183	-225	-205	-175	-158	-190
PEAKING RESOURCES (Full Capability Less Outages)																	
Northeast	0	0	0	0	0	0	28	50	39	0	0	0	0	0	39	0	10
Maint. & Forced Outage	0	0	0	0	0	0	-1	-3	-2	0	0	0	0	0	-2	0	0
Rathdrum	154	152	150	147	145	142	140	140	143	147	151	153	152	145	141	150	147
Maint. & Forced Outage	-15	-15	-30	-53	-14	-14	-14	-14	-14	-14	-15	-15	-20	-27	-14	-15	-19
Sub-Total	139	137	120	94	130	128	152	174	166	132	136	138	132	117	164	135	137
CONTINGENCY NET POSITION	-327	-157	-183	42	320	237	-97	-201	-238	-278	-81	-272	-224	201	-178	-212	-104

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Year 2010	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
AVERAGE LOAD AND HYDRO PLANNING																	
LOADS																	
Average Load	-1,297	-1,229	-1,157	-1,016	-950	-952	-1,082	-1,132	-1,027	-1,083	-1,110	-1,287	-1,227	-972	-1,081	-1,161	-1,110
Potlatch Net Load	<u>-45</u>	<u>-46</u>	<u>-41</u>	<u>-47</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-44</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>	<u>-46</u>
Sub-Total	-1,342	-1,275	-1,198	-1,063	-996	-997	-1,128	-1,178	-1,073	-1,129	-1,156	-1,333	-1,271	-1,018	-1,127	-1,207	-1,156
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	<u>-48</u>	<u>-49</u>	<u>-48</u>	<u>-48</u>	<u>-50</u>	<u>-48</u>	<u>-46</u>	<u>-50</u>	<u>-44</u>	<u>-50</u>	<u>-48</u>	<u>-44</u>	<u>-49</u>	<u>-49</u>	<u>-47</u>	<u>-48</u>	<u>-48</u>
Sub-Total	-58	-58	-58	-57	-60	-57	-56	-60	-53	-60	-57	-54	-58	-58	-56	-57	-57
TOTAL REQUIREMENTS	-1,400	-1,333	-1,255	-1,120	-1,055	-1,054	-1,184	-1,238	-1,126	-1,189	-1,213	-1,387	-1,329	-1,077	-1,183	-1,264	-1,213
CONTRACT RIGHTS																	
BP Energy	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75
Grant Displacement	17	17	18	26	32	31	27	20	19	19	19	19	19	17	30	22	19
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	48	49	48	48	50	48	46	50	44	50	48	44	49	49	47	48	48
PPM Wind	9	9	9	11	11	12	10	10	8	9	10	9	9	11	9	9	10
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	3	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	10	10	1	6	7
WNP-3	<u>101</u>	<u>101</u>	<u>50</u>	<u>50</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>101</u>	<u>101</u>	<u>84</u>	<u>16</u>	<u>0</u>	<u>67</u>	<u>42</u>
Sub-Total	292	294	244	255	212	207	194	186	178	188	291	289	276	224	186	256	235
HYDRO RESOURCES (Average Water)																	
Spokane River	138	152	160	168	168	152	99	54	63	92	118	137	150	163	72	116	125
Clark Fork	212	276	275	369	603	613	394	263	132	149	275	255	254	529	264	226	318
Mid-Columbia	<u>50</u>	<u>39</u>	<u>36</u>	<u>39</u>	<u>39</u>	<u>39</u>	<u>46</u>	<u>37</u>	<u>31</u>	<u>27</u>	<u>34</u>	<u>38</u>	<u>42</u>	<u>39</u>	<u>38</u>	<u>33</u>	<u>38</u>
Sub-Total	400	467	471	577	810	804	539	355	226	269	427	430	445	731	375	375	481
THERMAL RESOURCES (Full Capability Less Outages)																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-2	-2	-1	-1	-1	-2	-2	-2	-1	-1	-1	-1	-2	-1	-2	-1	-1
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	-24	-24	-24	-24	-69	-47	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-30
Coyote Springs 2	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128
Maint. & Forced Outage	-6	-6	-6	-6	-61	-6	-6	-6	-6	-6	-6	-6	-6	-25	-6	-6	-11
Coyote Springs 2 duct burner	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
Maint. & Forced Outage	-1	-1	-1	-1	-6	-1	-1	-1	-1	-1	-1	-1	-1	-2	-1	-1	-1
Kettle Falls	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
Maint. & Forced Outage	-1	-1	-1	-1	-1	-23	-1	-1	-1	-1	-1	-1	-1	-8	-1	-1	-3
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-2	0	0	0	0	0	0	0	-1	0	0	0
Sub-Total	405	405	406	406	301	360	405	405	406	406	406	406	405	355	405	406	393
TOTAL RESOURCES	1,097	1,166	1,121	1,238	1,323	1,371	1,139	946	810	863	1,124	1,125	1,127	1,310	967	1,036	1,109
POSITION	-302	-167	-134	117	267	316	-45	-292	-316	-326	-89	-262	-202	234	-217	-227	-104
CONTINGENCY PLANNING																	
REQUIREMENTS																	
80% Confidence Interval	-198	-143	-184	-184	-150	-186	-253	-125	-91	-91	-113	-141	-176	-173	-157	-115	-155
WNP-3 Obligation	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>0</u>	<u>-42</u>	<u>0</u>	<u>0</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-27</u>	<u>-14</u>	<u>-42</u>	<u>-31</u>
Sub-Total	-240	-184	-225	-226	-150	-228	-253	-125	-133	-132	-155	-183	-218	-201	-171	-157	-186
PEAKING RESOURCES (Full Capability Less Outages)																	
Northeast	0	0	0	0	0	0	28	50	39	0	0	0	0	0	39	0	10
Maint. & Forced Outage	0	0	0	0	0	0	-1	-3	-2	0	0	0	0	0	-2	0	0
Rathdrum	154	152	150	147	145	142	140	140	143	147	151	153	152	145	141	150	147
Maint. & Forced Outage	-15	-15	-53	-46	-36	-14	-14	-14	-14	-15	-15	-15	-28	-32	-14	-15	-22
Sub-Total	139	137	97	102	108	128	152	174	166	132	136	138	124	112	164	135	134
CONTINGENCY NET POSITION	-403	-214	-262	-7	226	216	-146	-243	-283	-327	-109	-306	-296	146	-223	-249	-156

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Year 2011	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
AVERAGE LOAD AND HYDRO PLANNING																	
LOADS																	
Average Load	-1,332	-1,260	-1,187	-1,044	-975	-978	-1,109	-1,162	-1,057	-1,111	-1,138	-1,322	-1,260	-999	-1,110	-1,191	-1,140
Putlatch Net Load	<u>47</u>	<u>48</u>	<u>43</u>	<u>49</u>	<u>48</u>	<u>48</u>	<u>48</u>	<u>48</u>	<u>48</u>	<u>48</u>	<u>48</u>	<u>48</u>	<u>46</u>	<u>48</u>	<u>48</u>	<u>48</u>	<u>48</u>
Sub-Total	-1,380	-1,308	-1,230	-1,093	-1,023	-1,025	-1,157	-1,210	-1,105	-1,159	-1,186	-1,370	-1,306	-1,047	-1,158	-1,239	-1,187
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-1	-1	-2	-2	-2	-1	-2
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	<u>48</u>	<u>49</u>	<u>48</u>	<u>48</u>	<u>50</u>	<u>48</u>	<u>46</u>	<u>50</u>	<u>44</u>	<u>50</u>	<u>48</u>	<u>44</u>	<u>49</u>	<u>49</u>	<u>47</u>	<u>48</u>	<u>48</u>
Sub-Total	-58	-58	-58	-57	-60	-57	-56	-60	-53	-60	-56	-52	-58	-58	-56	-56	-57
TOTAL REQUIREMENTS	-1,437	-1,366	-1,287	-1,150	-1,083	-1,082	-1,213	-1,270	-1,158	-1,219	-1,242	-1,422	-1,364	-1,105	-1,214	-1,295	-1,244
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	17	17	18	26	32	31	27	20	19	0	0	0	17	30	22	0	17
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	48	49	48	48	50	48	46	50	44	50	48	44	49	49	47	48	48
PFM Wind	9	9	9	11	11	12	10	10	8	9	10	9	9	11	9	9	10
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	3	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	10	10	1	6	7
WNP-3	<u>101</u>	<u>101</u>	<u>50</u>	<u>50</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>101</u>	<u>101</u>	<u>84</u>	<u>16</u>	<u>0</u>	<u>67</u>	<u>42</u>
Sub-Total	192	194	144	155	112	107	94	86	78	69	172	169	176	124	86	137	131
HYDRO RESOURCES (Average Water)																	
Spokane River	138	152	160	168	168	152	99	54	63	92	118	137	150	163	72	116	125
Clark Fork	212	276	275	369	603	613	394	263	132	149	275	255	254	529	264	226	318
Mid-Columbia	<u>49</u>	<u>38</u>	<u>35</u>	<u>32</u>	<u>32</u>	<u>32</u>	<u>46</u>	<u>37</u>	<u>31</u>	<u>27</u>	<u>16</u>	<u>18</u>	<u>41</u>	<u>32</u>	<u>38</u>	<u>20</u>	<u>34</u>
Sub-Total	399	466	470	576	809	804	538	354	226	268	409	411	445	731	374	362	477
THERMAL RESOURCES (Full Capability Less Outages)																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-2	-2	-2	-1	-1	-1	-1	-1	-1	-1	-1	-1	-2	-1	-1	-1	-1
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24
Coyote Springs 2	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128
Maint. & Forced Outage	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6
Coyote Springs 2 duct burner	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
Maint. & Forced Outage	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
Kettle Falls	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
Maint. & Forced Outage	-1	-1	-1	-1	-22	-23	-1	-1	-1	-1	-1	-1	-1	-15	-1	-1	-5
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-3	0	0	0	0	0	0	0	-1	0	0	-1
Sub-Total	405	405	405	406	385	382	406	406	406	406	406	406	405	391	406	406	402
TOTAL RESOURCES	996	1,066	1,020	1,137	1,306	1,292	1,039	846	710	743	987	986	1,026	1,246	867	905	1,010
POSITION	-441	-301	-267	-13	223	210	-174	-424	-448	-476	-255	-436	-338	141	-348	-391	-234
CONTINGENCY PLANNING																	
REQUIREMENTS																	
80% Confidence Interval	-198	-142	-183	-184	-150	-186	-253	-125	-91	-91	-113	-139	-176	-173	-157	-114	-155
WNP-3 Obligation	<u>42</u>	<u>42</u>	<u>42</u>	<u>42</u>	<u>0</u>	<u>42</u>	<u>0</u>	<u>0</u>	<u>42</u>	<u>42</u>	<u>42</u>	<u>42</u>	<u>42</u>	<u>27</u>	<u>14</u>	<u>42</u>	<u>31</u>
Sub-Total	-240	-184	-225	-226	-150	-228	-253	-125	-133	-132	-154	-181	-217	-201	-171	-156	-186
PEAKING RESOURCES (Full Capability Less Outages)																	
Northeast	0	0	0	0	0	0	27	50	40	0	0	0	0	0	39	0	10
Maint. & Forced Outage	0	0	0	0	0	0	-1	-3	-2	0	0	0	0	0	-2	0	0
Rathdrum	154	152	150	147	145	142	140	140	143	147	151	153	152	145	141	150	147
Maint. & Forced Outage	-15	-15	-15	-46	-29	-14	-14	-14	-14	-15	-15	-15	-15	-30	-14	-15	-18
Sub-Total	139	137	135	102	115	128	151	174	167	132	136	138	137	115	164	135	138
CONTINGENCY NET POSITION	-542	-348	-357	-137	189	110	-276	-375	-414	-476	-273	-479	-418	55	-354	-411	-282

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Year 2012	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual	
AVERAGE LOAD AND HYDRO PLANNING																		
LOADS																		
Average Load	-1,362	-1,286	-1,212	-1,067	-996	-999	-1,132	-1,187	-1,081	-1,134	-1,161	-1,350	-1,286	-1,020	-1,134	-1,216	-1,164	
Potlatch Net Load	-47	-48	-43	-49	-48	-48	-48	-48	-48	-48	-48	-48	-46	-48	-48	-48	-48	
Sub-Total	-1,409	-1,334	-1,255	-1,116	-1,044	-1,046	-1,180	-1,235	-1,129	-1,183	-1,209	-1,398	-1,332	-1,069	-1,182	-1,264	-1,212	
CONTRACT OBLIGATIONS																		
Canadian Entitlement	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	
PGE Capacity	-48	-47	-48	-48	-50	-48	-46	-50	-44	-50	-48	-44	-48	-49	-47	-48	-48	
Sub-Total	-56	-55	-56	-56	-58	-56	-54	-58	-52	-58	-56	-52	-56	-57	-55	-56	-56	
TOTAL REQUIREMENTS	-1,466	-1,389	-1,311	-1,172	-1,103	-1,102	-1,234	-1,293	-1,181	-1,241	-1,265	-1,451	-1,389	-1,125	-1,237	-1,319	-1,268	
CONTRACT RIGHTS																		
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
PGE Capacity Return	48	47	48	48	50	48	46	50	44	50	48	44	48	49	47	48	48	
PPM Wind	9	9	9	11	11	12	10	10	8	9	10	9	9	11	9	9	10	
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	3	3	3	
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	10	10	1	6	7	
WNP-3	101	98	50	50	0	0	0	0	0	0	101	101	83	16	0	67	41	
Sub-Total	175	171	127	129	80	75	67	67	59	69	172	169	157	95	64	137	113	
HYDRO RESOURCES (Average Water)																		
Spokane River	138	152	160	168	168	152	99	54	63	92	118	137	150	163	72	116	125	
Clark Fork	212	276	275	369	603	613	394	263	132	149	275	255	254	529	264	226	318	
Mid-Columbia	23	18	17	18	18	18	22	18	14	13	16	18	19	18	18	15	18	
Sub-Total	373	446	452	556	789	783	515	335	210	254	409	410	423	710	354	357	461	
THERMAL RESOURCES (Full Capability Less Outages)																		
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	
Maint. & Forced Outage	-2	-2	-2	-1	-1	-1	-1	-1	-1	-1	-1	-1	-2	-1	-1	-1	-1	
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	
Maint. & Forced Outage	-24	-24	-24	-24	-69	-47	-24	-24	-24	-24	-24	-24	-24	-47	-24	-24	-30	
Coyote Springs 2	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	
Maint. & Forced Outage	-6	-6	-6	-6	-88	-6	-6	-6	-6	-6	-6	-6	-6	-34	-6	-6	-13	
Coyote Springs 2 duct burner	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	
Maint. & Forced Outage	-1	-1	-1	-1	-8	-1	-1	-1	-1	-1	-1	-1	-1	-3	-1	-1	-1	
Kettle Falls	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	
Maint. & Forced Outage	-1	-1	-1	-1	-1	-33	-1	-1	-1	-1	-1	-1	-1	-12	-1	-1	-4	
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	-1	0	0	-1	
Sub-Total	405	405	405	406	271	348	406	406	406	406	406	406	405	341	406	406	390	
TOTAL RESOURCES	953	1,023	984	1,091	1,140	1,206	987	807	675	729	987	985	986	1,146	825	899	963	
POSITION	-512	-367	-327	-81	38	104	-247	-486	-506	-512	-279	-465	-403	20	-412	-420	-304	
CONTINGENCY PLANNING																		
REQUIREMENTS																		
80% Confidence Interval	-192	-135	-180	-179	-146	-184	-249	-120	-89	-89	-113	-139	-170	-169	-153	-114	-151	
WNP-3 Obligation	-42	-42	-42	-42	0	-42	0	0	-42	-42	-42	-42	-42	-27	-14	-42	-31	
Sub-Total	-234	-177	-221	-220	-146	-225	-249	-120	-131	-131	-154	-181	-212	-197	-167	-155	-182	
PEAKING RESOURCES (Full Capability Less Outages)																		
Northeast	0	0	0	0	0	0	27	50	40	0	0	0	0	0	39	0	10	
Maint. & Forced Outage	0	0	0	0	0	0	-1	-3	-2	0	0	0	0	0	-2	0	0	
Rathdrum	154	152	150	147	145	142	140	140	143	147	151	153	152	145	141	150	147	
Maint. & Forced Outage	-15	-15	-23	-53	-14	-14	-14	-14	-14	-15	-15	-15	-18	-27	-14	-15	-19	
Sub-Total	139	137	127	94	130	128	151	174	167	132	136	138	134	117	164	135	138	
CONTINGENCY NET POSITION	-608	-407	-421	-208	22	7	-344	-432	-470	-510	-297	-508	-480	-59	-415	-440	-349	

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Year 2013	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
AVERAGE LOAD AND HYDRO PLANNING																	
LOADS																	
Average Load	-1,393	-1,314	-1,238	-1,091	-1,019	-1,022	-1,156	-1,213	-1,107	-1,159	-1,186	-1,380	-1,315	-1,044	-1,159	-1,242	-1,190
Podluch Net Load	<u>47</u>	<u>48</u>	<u>43</u>	<u>49</u>	<u>48</u>	<u>48</u>	<u>48</u>	<u>48</u>	<u>48</u>	<u>48</u>	<u>48</u>	<u>48</u>	<u>46</u>	<u>48</u>	<u>48</u>	<u>48</u>	<u>48</u>
Sub-Total	-1,440	-1,361	-1,281	-1,140	-1,067	-1,069	-1,204	-1,261	-1,155	-1,207	-1,234	-1,428	-1,361	-1,092	-1,207	-1,290	-1,237
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	<u>48</u>	<u>49</u>	<u>48</u>	<u>48</u>	<u>50</u>	<u>48</u>	<u>46</u>	<u>50</u>	<u>44</u>	<u>50</u>	<u>48</u>	<u>44</u>	<u>49</u>	<u>49</u>	<u>47</u>	<u>48</u>	<u>48</u>
Sub-Total	-56	-57	-56	-56	-58	-56	-54	-58	-52	-58	-56	-52	-57	-57	-55	-56	-56
TOTAL REQUIREMENTS	-1,497	-1,418	-1,337	-1,196	-1,125	-1,125	-1,258	-1,319	-1,206	-1,265	-1,290	-1,481	-1,418	-1,149	-1,262	-1,346	-1,293
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	48	49	48	48	50	48	46	50	44	50	48	44	49	49	47	48	48
PPM Wind	9	9	9	11	11	12	10	10	8	9	10	9	9	11	9	9	10
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	3	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	10	10	1	6	7
WNP-3	<u>101</u>	<u>101</u>	<u>50</u>	<u>50</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>101</u>	<u>101</u>	<u>84</u>	<u>16</u>	<u>0</u>	<u>67</u>	<u>42</u>
Sub-Total	175	177	127	129	80	75	67	67	59	69	172	169	159	95	64	137	113
HYDRO RESOURCES (Average Water)																	
Spokane River	138	152	160	168	168	152	99	54	63	92	118	137	150	163	72	116	125
Clark Fork	212	276	275	369	603	613	394	263	132	149	275	255	254	529	264	226	318
Mid-Columbia	<u>22</u>	<u>17</u>	<u>16</u>	<u>17</u>	<u>18</u>	<u>18</u>	<u>21</u>	<u>17</u>	<u>14</u>	<u>12</u>	<u>15</u>	<u>17</u>	<u>18</u>	<u>18</u>	<u>17</u>	<u>15</u>	<u>17</u>
Sub-Total	372	445	451	555	788	783	514	334	209	253	408	409	422	710	354	356	460
THERMAL RESOURCES (Full Capability Less Outages)																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-2	-2	-2	-2	-1	-1	-1	-1	-1	-1	-1	-1	-2	-1	-1	-1	-1
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	-24	-24	-24	-24	-69	-47	-24	-24	-24	-24	-24	-24	-24	-47	-24	-24	-30
Coyote Springs 2	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128
Maint. & Forced Outage	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6
Coyote Springs 2 duct burner	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
Maint. & Forced Outage	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
Kettle Falls	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
Maint. & Forced Outage	-1	-1	-1	-1	-12	-33	-1	-1	-1	-1	-1	-1	-1	-15	-1	-1	-5
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-3	0	0	0	0	0	0	0	-1	0	0	-1
Sub-Total	405	406	406	405	351	348	406	406	406	406	406	406	405	368	406	406	396
TOTAL RESOURCES	952	1,027	984	1,089	1,219	1,206	987	807	674	729	986	984	986	1,172	824	899	970
POSITION	-545	-391	-354	-107	94	81	-272	-513	-532	-537	-304	-496	-431	24	-438	-447	-324
CONTINGENCY PLANNING																	
REQUIREMENTS																	
80% Confidence Interval	-192	-135	-179	-179	-146	-184	-249	-120	-89	-89	-112	-139	-170	-169	-153	-114	-151
WNP-3 Obligation	<u>42</u>	<u>42</u>	<u>42</u>	<u>42</u>	<u>0</u>	<u>42</u>	<u>0</u>	<u>42</u>	<u>42</u>	<u>42</u>	<u>42</u>	<u>42</u>	<u>42</u>	<u>27</u>	<u>14</u>	<u>42</u>	<u>31</u>
Sub-Total	-234	-177	-221	-220	-146	-225	-249	-120	-131	-131	-154	-181	-212	-197	-167	-155	-182
PEAKING RESOURCES (Full Capability Less Outages)																	
Northeast	0	0	0	0	0	0	28	50	39	0	0	0	0	0	39	0	10
Maint. & Forced Outage	0	0	0	0	0	0	-1	-3	-2	0	0	0	0	0	-2	0	0
Rathdrum	154	152	150	147	145	142	140	140	143	147	151	153	152	145	141	150	147
Maint. & Forced Outage	-15	-15	-38	-46	-22	-14	-14	-14	-14	-15	-15	-15	-23	-27	-14	-15	-20
Sub-Total	139	137	112	102	123	128	152	174	166	132	136	138	129	117	164	135	137
CONTINGENCY NET POSITION	-640	-431	-463	-226	71	-16	-368	-459	-497	-535	-322	-539	-514	-55	-441	-467	-369

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Year 2014	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
AVERAGE LOAD AND HYDRO PLANNING																	
LOADS																	
Average Load	-1,426	-1,343	-1,266	-1,117	-1,042	-1,046	-1,181	-1,241	-1,134	-1,185	-1,212	-1,412	-1,345	-1,068	-1,186	-1,270	-1,217
Podiatz Net Load	<u>-47</u>	<u>-48</u>	<u>-43</u>	<u>-49</u>	<u>-48</u>	<u>-48</u>	<u>-48</u>	<u>-48</u>	<u>-48</u>	<u>-48</u>	<u>-48</u>	<u>-48</u>	<u>-46</u>	<u>-48</u>	<u>-48</u>	<u>-48</u>	<u>-48</u>
Sub-Total	-1,473	-1,390	-1,309	-1,166	-1,090	-1,093	-1,229	-1,289	-1,182	-1,233	-1,260	-1,460	-1,391	-1,116	-1,234	-1,318	-1,265
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	<u>-48</u>	<u>-49</u>	<u>-48</u>	<u>-48</u>	<u>-50</u>	<u>-48</u>	<u>-46</u>	<u>-50</u>	<u>-44</u>	<u>-50</u>	<u>-48</u>	<u>-44</u>	<u>-49</u>	<u>-49</u>	<u>-47</u>	<u>-48</u>	<u>-48</u>
Sub-Total	-56	-57	-56	-56	-58	-56	-54	-58	-52	-58	-56	-52	-57	-57	-55	-56	-56
TOTAL REQUIREMENTS	-1,530	-1,447	-1,365	-1,222	-1,149	-1,149	-1,284	-1,347	-1,233	-1,291	-1,316	-1,513	-1,448	-1,173	-1,289	-1,374	-1,320
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	48	49	48	48	50	48	46	50	44	50	48	44	49	49	47	48	48
PPM Wind	9	9	9	0	0	0	0	0	0	0	0	0	9	0	0	0	2
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	3	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	10	10	1	6	7
WNP-3	<u>101</u>	<u>101</u>	<u>50</u>	<u>50</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>101</u>	<u>101</u>	<u>84</u>	<u>16</u>	<u>0</u>	<u>67</u>	<u>42</u>
Sub-Total	175	177	127	118	69	64	57	56	52	60	162	161	159	84	55	127	106
HYDRO RESOURCES (Average Water)																	
Spokane River	138	152	160	168	168	152	99	54	63	92	118	137	150	163	72	116	125
Clark Fork	212	276	275	369	603	613	394	263	132	149	275	255	254	529	264	226	318
Mid-Columbia	<u>21</u>	<u>17</u>	<u>15</u>	<u>17</u>	<u>17</u>	<u>17</u>	<u>21</u>	<u>17</u>	<u>13</u>	<u>11</u>	<u>14</u>	<u>16</u>	<u>18</u>	<u>17</u>	<u>17</u>	<u>14</u>	<u>16</u>
Sub-Total	371	445	451	554	788	782	513	334	209	253	407	408	421	709	354	356	459
THERMAL RESOURCES (Full Capability Less Outages)																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-1	-1	-1	-1	-1	-2	-2	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24
Coyote Springs 2	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128
Maint. & Forced Outage	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-25	-6	-6	-11
Coyote Springs 2 duct burner	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
Maint. & Forced Outage	-1	-1	-1	-1	-6	-1	-1	-1	-1	-1	-1	-1	-1	-2	-1	-1	-1
Kettle Falls	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
Maint. & Forced Outage	-1	-1	-1	-1	-43	-23	-1	-1	-1	-1	-1	-1	-1	-22	-1	-1	-6
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>-2</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>-1</u>	<u>0</u>	<u>0</u>	<u>0</u>
Sub-Total	406	406	406	406	303	384	406	406	406	406	406	406	406	364	406	406	395
TOTAL RESOURCES	952	1,027	983	1,078	1,161	1,230	976	796	666	719	975	975	986	1,156	814	889	961
POSITION	-578	-420	-382	-144	12	81	-308	-551	-567	-573	-341	-538	-461	-17	-474	-485	-360
CONTINGENCY PLANNING																	
REQUIREMENTS																	
80% Confidence Interval	-192	-135	-179	-178	-146	-183	-248	-120	-89	-89	-112	-139	-170	-169	-153	-113	-151
WNP-3 Obligation	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>0</u>	<u>-42</u>	<u>0</u>	<u>0</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-27</u>	<u>-14</u>	<u>-42</u>	<u>-31</u>
Sub-Total	-234	-176	-221	-220	-146	-225	-248	-120	-131	-131	-154	-181	-212	-196	-167	-155	-182
PEAKING RESOURCES (Full Capability Less Outages)																	
Northeast	0	0	0	0	0	0	28	50	39	0	0	0	0	0	39	0	10
Maint. & Forced Outage	0	0	0	0	0	0	-1	-3	-2	0	0	0	0	0	-2	0	0
Rathdrum	154	152	150	147	145	142	140	140	143	147	151	153	152	145	141	150	147
Maint. & Forced Outage	-15	-15	-15	-46	-29	-14	-14	-14	-14	-15	-15	-15	-15	-30	-14	-15	-18
Sub-Total	139	137	135	102	115	128	152	174	166	132	136	138	137	115	164	135	138
CONTINGENCY NET POSITION	-673	-460	-468	-262	-19	-16	-404	-497	-532	-571	-359	-580	-536	-98	-477	-505	-404

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Year 2015	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
AVERAGE LOAD AND HYDRO PLANNING																	
LOADS																	
Average Load	-1,461	-1,373	-1,295	-1,144	-1,067	-1,071	-1,207	-1,270	-1,162	-1,212	-1,239	-1,446	-1,377	-1,094	-1,214	-1,300	-1,246
Potlatch Net Load	-49	-50	-45	-51	-50	-50	-50	-50	-50	-50	-50	-50	-48	-50	-50	-50	-50
Sub-Total	-1,510	-1,423	-1,340	-1,195	-1,117	-1,120	-1,258	-1,320	-1,212	-1,262	-1,289	-1,496	-1,425	-1,144	-1,264	-1,350	-1,295
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	-48	-49	-48	-48	-50	-48	-46	-50	-44	-50	-48	-44	-49	-49	-47	-48	-48
Sub-Total	-56	-57	-56	-56	-58	-56	-54	-58	-52	-58	-56	-52	-57	-57	-55	-55	-56
TOTAL REQUIREMENTS	-1,567	-1,480	-1,397	-1,251	-1,176	-1,176	-1,312	-1,378	-1,264	-1,321	-1,345	-1,548	-1,481	-1,201	-1,319	-1,405	-1,351
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	48	49	48	48	50	48	46	50	44	50	48	44	49	49	47	48	48
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	3	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	10	10	1	6	7
WNP-3	101	101	50	50	0	0	0	0	0	0	101	101	84	16	0	67	42
Sub-Total	165	167	118	118	69	64	57	56	52	60	162	161	150	84	55	127	104
HYDRO RESOURCES (Average Water)																	
Spokane River	138	152	160	168	168	152	99	54	63	92	118	137	150	163	72	116	125
Clark Fork	212	276	275	369	603	613	394	263	132	149	275	255	254	529	264	226	318
Mid-Columbia	20	16	14	16	17	17	20	16	13	11	14	15	17	17	17	13	16
Sub-Total	370	444	450	553	788	782	513	333	208	252	407	408	421	709	353	355	459
THERMAL RESOURCES (Full Capability Less Outages)																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-1	-1	-1	-2	-1	-1	-1	-1	-1	-1	-1	-1	-1	-2	-1	-1	-1
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	-24	-24	-24	-24	-69	-47	-24	-24	-24	-24	-24	-24	-24	-47	-24	-24	-30
Coyote Springs 2	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128
Maint. & Forced Outage	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6
Coyote Springs 2 duct burner	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
Maint. & Forced Outage	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
Kettle Falls	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
Maint. & Forced Outage	-1	-1	-1	-1	-12	-23	-1	-1	-1	-1	-1	-1	-1	-12	-1	-1	-4
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	-1	0	0	0
Sub-Total	406	406	406	405	351	360	406	406	406	406	406	406	406	372	406	406	397
TOTAL RESOURCES	941	1,017	974	1,077	1,208	1,206	975	796	666	718	974	974	976	1,164	814	888	960
POSITION	-625	-463	-423	-174	32	29	-337	-582	-598	-603	-370	-574	-505	-37	-505	-517	-391
CONTINGENCY PLANNING																	
REQUIREMENTS																	
80% Confidence Interval	-192	-135	-179	-178	-146	-183	-248	-120	-89	-89	-112	-139	-170	-169	-153	-113	-151
WNP-3 Obligation	-42	-42	-42	-42	0	-42	0	0	-42	-42	-42	-42	-42	-27	-14	-42	-31
Sub-Total	-234	-176	-221	-220	-146	-225	-248	-120	-131	-131	-154	-180	-211	-196	-167	-155	-182
PEAKING RESOURCES (Full Capability Less Outages)																	
Northeast	0	0	0	0	0	0	28	50	39	0	0	0	0	0	39	0	10
Maint. & Forced Outage	0	0	0	0	0	0	-1	-3	-2	0	0	0	0	0	-2	0	0
Rathdrum	154	152	150	147	145	142	140	140	143	147	151	153	152	145	141	150	147
Maint. & Forced Outage	-15	-15	-15	-22	-44	-14	-14	-14	-14	-15	-15	-15	-15	-27	-14	-15	-18
Sub-Total	139	137	135	125	101	128	152	174	166	132	136	138	137	118	164	135	139
CONTINGENCY NET POSITION	-720	-502	-509	-269	-13	-68	-433	-528	-563	-601	-389	-617	-579	-115	-507	-537	-435

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Year 2016	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
AVERAGE LOAD AND HYDRO PLANNING																	
LOADS																	
Average Load	-1,491	-1,400	-1,321	-1,167	-1,089	-1,093	-1,231	-1,295	-1,187	-1,236	-1,263	-1,475	-1,404	-1,116	-1,238	-1,325	-1,271
Potlatch Net Load	-49	-50	-45	-51	-50	-50	-50	-50	-50	-50	-50	-50	-48	-50	-50	-50	-50
Sub-Total	-1,540	-1,449	-1,366	-1,218	-1,139	-1,142	-1,281	-1,345	-1,237	-1,286	-1,313	-1,525	-1,452	-1,166	-1,288	-1,375	-1,320
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	-48	-47	-48	-48	-50	-48	-46	-50	-44	-50	-48	-44	-48	-49	-47	-48	-48
Sub-Total	-56	-55	-56	-56	-58	-56	-54	-58	-52	-58	-56	-52	-56	-57	-55	-55	-56
TOTAL REQUIREMENTS	-1,597	-1,505	-1,422	-1,274	-1,197	-1,198	-1,335	-1,403	-1,289	-1,344	-1,369	-1,577	-1,508	-1,223	-1,343	-1,431	-1,376
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Halcywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	48	47	48	48	50	48	46	50	44	50	48	44	48	49	47	48	48
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	3	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	10	10	1	6	7
WNP-3	101	98	50	50	0	0	0	0	0	0	101	101	83	16	0	67	41
Sub-Total	165	162	118	118	69	64	57	56	52	60	162	161	148	84	55	127	103
HYDRO RESOURCES (Average Water)																	
Spokane River	138	152	160	168	168	152	99	54	63	92	118	137	150	163	72	116	125
Clark Fork	212	276	275	369	603	613	394	263	132	149	275	255	254	529	264	226	318
Mid-Columbia	19	15	14	15	17	17	20	16	13	11	13	15	16	16	16	13	15
Sub-Total	370	443	449	553	787	782	513	333	208	252	406	407	420	708	353	354	458
THERMAL RESOURCES (Full Capability Less Outages)																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-2	-1	-1	-1	-1	-2	-2	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	-24	-24	-24	-24	-69	-47	-24	-24	-24	-24	-24	-24	-24	-47	-24	-24	-30
Coyote Springs 2	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128
Maint. & Forced Outage	-6	-6	-6	-6	-88	-6	-6	-6	-6	-6	-6	-6	-6	-34	-6	-6	-13
Coyote Springs 2 duct burner	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
Maint. & Forced Outage	-1	-1	-1	-1	-8	-1	-1	-1	-1	-1	-1	-1	-1	-3	-1	-1	-1
Kettle Falls	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
Maint. & Forced Outage	-1	-1	-1	-1	-22	-23	-1	-1	-1	-1	-1	-1	-1	-15	-1	-1	-5
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	3	0	0	0	0	0	0	0	-1	0	0	-1
Sub-Total	405	406	406	406	251	358	405	406	406	406	406	406	406	337	406	406	389
TOTAL RESOURCES	940	1,011	973	1,077	1,107	1,203	975	795	665	718	974	974	974	1,129	813	887	950
POSITION	-657	-494	-449	-197	-90	5	-361	-608	-623	-627	-395	-604	-534	-94	-530	-543	-426
CONTINGENCY PLANNING																	
REQUIREMENTS																	
80% Confidence Interval	-192	-134	-179	-178	-146	-183	-248	-120	-89	-89	-112	-139	-169	-169	-153	-113	-151
WNP-3 Obligation	-42	-42	-42	-42	0	-42	0	0	-42	-42	-42	-42	-42	-27	-14	-42	-31
Sub-Total	-234	-176	-221	-220	-146	-225	-248	-120	-131	-131	-154	-180	-211	-196	-167	-155	-182
PEAKING RESOURCES (Full Capability Less Outages)																	
Northeast	0	0	0	0	0	0	27	50	40	0	0	0	0	0	39	0	10
Maint. & Forced Outage	0	0	0	0	0	0	-1	-3	-2	0	0	0	0	0	-2	0	0
Rathdrum	154	152	150	147	145	142	140	140	143	147	151	153	152	145	141	150	147
Maint. & Forced Outage	-15	-15	-30	-61	-36	-14	-14	-14	-14	-15	-15	-15	-20	-37	-14	-15	-22
Sub-Total	139	137	120	86	108	128	151	174	167	132	136	138	132	107	164	135	135
CONTINGENCY NET POSITION	-751	-532	-550	-331	-127	-92	-458	-554	-587	-625	-413	-646	-613	-183	-532	-563	-473

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Year 2017	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
AVERAGE LOAD AND HYDRO PLANNING																	
LOADS																	
Average Load	-1,510	-1,416	-1,337	-1,182	-1,102	-1,106	-1,245	-1,311	-1,203	-1,251	-1,278	-1,493	-1,421	-1,130	-1,253	-1,341	-1,286
Podlatch Net Load	<u>49</u>	<u>50</u>	<u>45</u>	<u>51</u>	<u>50</u>	<u>50</u>	<u>50</u>	<u>50</u>	<u>50</u>	<u>50</u>	<u>50</u>	<u>50</u>	<u>48</u>	<u>50</u>	<u>50</u>	<u>50</u>	<u>50</u>
Sub-Total	-1,559	-1,466	-1,382	-1,233	-1,152	-1,156	-1,295	-1,361	-1,253	-1,301	-1,328	-1,544	-1,469	-1,180	-1,304	-1,391	-1,336
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8
TOTAL REQUIREMENTS	-1,567	-1,474	-1,390	-1,241	-1,160	-1,164	-1,303	-1,369	-1,261	-1,309	-1,336	-1,551	-1,477	-1,188	-1,311	-1,399	-1,344
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	3	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	10	10	1	6	7
WNP-3	<u>101</u>	<u>101</u>	<u>50</u>	<u>50</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>101</u>	<u>101</u>	<u>84</u>	<u>16</u>	<u>0</u>	<u>67</u>	<u>42</u>
Sub-Total	117	118	69	70	19	16	10	6	8	10	114	116	101	35	8	80	56
HYDRO RESOURCES (Average Water)																	
Spokane River	138	152	160	168	168	152	99	54	63	92	118	137	150	163	72	116	125
Clark Fork	212	276	275	369	603	613	394	263	132	149	275	255	254	529	264	226	318
Mid-Columbia	<u>12</u>	<u>15</u>	<u>14</u>	<u>15</u>	<u>17</u>	<u>17</u>	<u>20</u>	<u>16</u>	<u>12</u>	<u>10</u>	<u>13</u>	<u>15</u>	<u>16</u>	<u>16</u>	<u>16</u>	<u>13</u>	<u>15</u>
Sub-Total	369	443	449	553	787	782	512	333	208	252	406	407	420	708	353	354	458
THERMAL RESOURCES (Full Capability Less Outages)																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-2	-1	-1	-1	-1	-2	-2	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24
Coyote Springs 2	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128
Maint. & Forced Outage	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6
Coyote Springs 2 duct burner	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
Maint. & Forced Outage	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
Kettle Falls	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
Maint. & Forced Outage	-1	-1	-1	-1	-22	-23	-1	-1	-1	-1	-1	-1	-1	-15	-1	-1	-5
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-2	0	0	0	0	0	0	0	-1	0	0	0
Sub-Total	405	406	406	406	385	383	405	406	406	406	406	406	406	391	406	406	402
TOTAL RESOURCES	891	967	925	1,029	1,191	1,180	928	745	621	667	926	929	926	1,134	766	840	916
POSITION	-676	-507	-465	-212	31	16	-375	-624	-639	-642	-410	-622	-551	-54	-545	-560	-428
CONTINGENCY PLANNING																	
REQUIREMENTS																	
80% Confidence Interval	-192	-134	-179	-178	-146	-183	-248	-119	-89	-89	-112	-139	-169	-169	-153	-113	-151
WNP-3 Obligation	<u>42</u>	<u>42</u>	<u>42</u>	<u>42</u>	<u>0</u>	<u>42</u>	<u>0</u>	<u>42</u>	<u>42</u>	<u>42</u>	<u>42</u>	<u>42</u>	<u>42</u>	<u>27</u>	<u>14</u>	<u>42</u>	<u>31</u>
Sub-Total	-233	-176	-220	-219	-146	-225	-248	-119	-131	-131	-154	-180	-211	-196	-166	-155	-182
PEAKING RESOURCES (Full Capability Less Outages)																	
Northeast	0	0	0	0	0	0	27	50	40	0	0	0	0	0	39	0	10
Maint. & Forced Outage	0	0	0	0	0	0	-1	-3	-2	0	0	0	0	0	-2	0	0
Rathdrum	154	152	150	147	145	142	140	140	143	147	151	153	152	145	141	150	147
Maint. & Forced Outage	-15	-15	-23	-53	-14	-14	-14	-14	-14	-15	-15	-15	-18	-27	-14	-15	-19
Sub-Total	139	137	127	94	130	128	151	174	167	132	136	138	134	117	164	135	138
CONTINGENCY NET POSITION	-771	-545	-558	-338	16	-81	-472	-569	-603	-640	-428	-665	-627	-133	-548	-579	-472

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Year 2018	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
AVERAGE LOAD AND HYDRO PLANNING																	
LOADS																	
Average Load	-1,537	-1,440	-1,360	-1,203	-1,122	-1,126	-1,266	-1,334	-1,225	-1,272	-1,299	-1,520	-1,446	-1,150	-1,275	-1,364	-1,309
Fordlatch Net Load	<u>-49</u>	<u>-50</u>	<u>-45</u>	<u>-51</u>	<u>-50</u>	<u>-50</u>	<u>-50</u>	<u>-50</u>	<u>-50</u>	<u>-50</u>	<u>-50</u>	<u>-50</u>	<u>-48</u>	<u>-50</u>	<u>-50</u>	<u>-50</u>	<u>-50</u>
Sub-Total	-1,587	-1,490	-1,405	-1,254	-1,172	-1,176	-1,316	-1,384	-1,275	-1,323	-1,349	-1,570	-1,494	-1,200	-1,326	-1,415	-1,358
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-1	-1	-1	-1	-1	-1	-1	-1	-1	0	0	0	-1	-1	-1	0	-1
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	-8	-8	-8	-8	-8	-8	-8	-8	-8	-7	-7	-7	-8	-8	-8	-7	-8
TOTAL REQUIREMENTS	-1,595	-1,498	-1,413	-1,262	-1,180	-1,184	-1,324	-1,391	-1,283	-1,330	-1,356	-1,577	-1,502	-1,208	-1,333	-1,422	-1,366
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	3	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	10	10	1	6	7
WNP-3	<u>101</u>	<u>101</u>	<u>50</u>	<u>50</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>101</u>	<u>101</u>	<u>84</u>	<u>16</u>	<u>0</u>	<u>67</u>	<u>42</u>
Sub-Total	117	118	69	70	19	16	10	6	8	10	114	116	101	35	8	80	56
HYDRO RESOURCES (Average Water)																	
Spokane River	138	152	160	168	168	152	99	54	63	92	118	137	150	163	72	116	125
Clark Fork	212	276	275	369	603	613	394	263	132	149	275	255	254	529	264	226	318
Mid-Columbia	<u>12</u>	<u>15</u>	<u>14</u>	<u>15</u>	<u>17</u>	<u>17</u>	<u>20</u>	<u>16</u>	<u>12</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>16</u>	<u>16</u>	<u>16</u>	<u>0</u>	<u>12</u>
Sub-Total	369	443	449	553	787	782	512	333	208	241	393	392	420	708	353	342	455
THERMAL RESOURCES (Full Capability Less Outages)																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-1	-1	-2	-1	-1	-2	-2	-1	-1	-1	-1	-1	-2	-1	-1	-1	-1
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	-24	-24	-24	-24	-69	-47	-24	-24	-24	-24	-24	-24	-24	-47	-24	-24	-30
Coyote Springs 2	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128
Maint. & Forced Outage	-6	-6	-6	-6	-61	-6	-6	-6	-6	-6	-6	-6	-6	-25	-6	-6	-11
Coyote Springs 2 duct burner	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
Maint. & Forced Outage	-1	-1	-1	-1	-6	-1	-1	-1	-1	-1	-1	-1	-1	-2	-1	-1	-1
Kettle Falls	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
Maint. & Forced Outage	-1	-1	-1	-1	-12	-12	-1	-1	-1	-1	-1	-1	-1	-8	-1	-1	-3
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	-2	-2	0	0	0	0	0	0	0	-1	0	0	-1
Sub-Total	406	406	405	406	290	370	405	406	406	406	406	406	406	354	406	406	393
TOTAL RESOURCES	892	967	924	1,029	1,096	1,168	928	745	621	657	913	914	926	1,097	766	827	904
POSITION	-703	-531	-489	-233	-84	-16	-396	-647	-662	-673	-443	-663	-576	-111	-567	-595	-462
CONTINGENCY PLANNING																	
REQUIREMENTS																	
80% Confidence Interval	-192	-134	-179	-177	-145	-183	-248	-119	-88	-88	-112	-137	-169	-168	-152	-112	-150
WNP-3 Obligation	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>0</u>	<u>-42</u>	<u>0</u>	<u>0</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-42</u>	<u>-27</u>	<u>-14</u>	<u>-42</u>	<u>-31</u>
Sub-Total	-233	-175	-220	-219	-145	-225	-248	-119	-129	-129	-153	-179	-211	-196	-166	-154	-181
PEAKING RESOURCES (Full Capability Less Outages)																	
Northeast	0	0	0	0	0	0	27	50	40	0	0	0	0	0	39	0	10
Maint. & Forced Outage	0	0	0	0	0	0	-1	-3	-2	0	0	0	0	0	-2	0	0
Rathdrum	154	152	150	147	145	142	140	140	143	147	151	153	152	145	141	150	147
Maint. & Forced Outage	-15	-15	-23	-46	-22	-14	-14	-14	-14	-15	-15	-15	-18	-27	-14	-15	-19
Sub-Total	139	137	127	102	123	128	151	174	167	132	136	138	134	117	164	135	138
CONTINGENCY NET POSITION	-797	-569	-582	-351	-107	-113	-493	-592	-624	-670	-461	-703	-652	-189	-569	-613	-506

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Year 2019	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
AVERAGE LOAD AND HYDRO PLANNING																	
LOADS																	
Average Load	-1,571	-1,470	-1,388	-1,229	-1,146	-1,150	-1,292	-1,361	-1,252	-1,299	-1,325	-1,552	-1,476	-1,175	-1,302	-1,393	-1,336
Potlatch Net Load	-51	-52	-47	-53	-52	-52	-52	-52	-52	-52	-52	-52	-50	-52	-52	-52	-52
Sub-Total	-1,622	-1,521	-1,435	-1,282	-1,198	-1,202	-1,344	-1,413	-1,304	-1,351	-1,377	-1,604	-1,526	-1,227	-1,354	-1,445	-1,388
CONTRACT OBLIGATIONS																	
Canadian Entitlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
TOTAL REQUIREMENTS	-1,629	-1,528	-1,442	-1,289	-1,205	-1,209	-1,351	-1,420	-1,311	-1,358	-1,384	-1,611	-1,533	-1,234	-1,361	-1,452	-1,395
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	3	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	10	10	1	6	7
WNP-3	101	101	50	50	0	0	0	0	0	0	0	0	84	16	0	0	25
Sub-Total	117	118	69	70	19	16	10	6	8	10	13	15	101	35	8	13	39
HYDRO RESOURCES (Average Water)																	
Spokane River	138	152	160	168	168	152	99	54	63	92	118	137	150	163	72	116	125
Clark Fork	212	276	275	369	603	613	394	263	132	149	275	255	254	529	264	226	318
Mid-Columbia	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	350	428	435	537	771	765	493	317	195	241	393	392	404	692	337	342	443
THERMAL RESOURCES (Full Capability Less Outages)																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-1	-2	-2	-1	-1	-1	-1	-1	-1	-1	-2	-1	-2	-1	-1	-2	-1
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	-24	-24	-24	-24	-69	-47	-24	-24	-24	-24	-24	-24	-24	-47	-24	-24	-30
Coyote Springs 2	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128
Maint. & Forced Outage	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6
Coyote Springs 2 duct burner	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
Maint. & Forced Outage	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
Kettle Falls	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
Maint. & Forced Outage	-1	-1	-1	-1	-32	-44	-1	-1	-1	-1	-1	-1	-1	-26	-1	-1	-7
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-5	0	0	0	0	0	0	0	-2	0	0	-1
Sub-Total	406	405	405	406	330	336	406	406	406	405	405	406	406	357	406	406	393
TOTAL RESOURCES	873	952	910	1,014	1,120	1,116	909	729	609	657	811	813	910	1,084	750	760	875
POSITION	-756	-577	-532	-276	-85	-93	-442	-691	-702	-701	-573	-798	-623	-150	-611	-692	-520
CONTINGENCY PLANNING																	
REQUIREMENTS																	
80% Confidence Interval	-189	-129	-176	-174	-143	-182	-247	-116	-88	-88	-112	-137	-166	-166	-151	-112	-149
WNP-3 Obligation	-42	-42	-42	-42	0	-42	0	0	0	0	0	0	-42	-27	0	0	-17
Sub-Total	-231	-171	-217	-216	-143	-223	-247	-116	-88	-88	-112	-137	-207	-194	-151	-112	-166
PEAKING RESOURCES (Full Capability Less Outages)																	
Northeast	0	0	0	0	0	0	28	50	39	0	0	0	0	0	39	0	10
Maint. & Forced Outage	0	0	0	0	0	0	-1	-3	-2	0	0	0	0	0	-2	0	0
Rathdrum	154	152	150	147	145	142	140	140	143	147	151	153	152	145	141	150	147
Maint. & Forced Outage	-15	-15	-30	-53	-14	-14	-14	-14	-14	-14	-15	-15	-20	-27	-14	-15	-19
Sub-Total	139	137	120	94	130	128	152	174	166	132	136	138	132	117	164	135	137
CONTINGENCY NET POSITION	-848	-610	-629	-398	-98	-188	-536	-633	-624	-656	-549	-797	-699	-227	-598	-669	-548

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Year 2020	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
AVERAGE LOAD AND HYDRO PLANNING																	
LOADS																	
Average Load	-1,602	-1,497	-1,414	-1,253	-1,168	-1,173	-1,315	-1,387	-1,278	-1,323	-1,350	-1,582	-1,504	-1,198	-1,327	-1,419	-1,362
Podiatz Net Load	-51	-52	-47	-53	-52	-52	-52	-52	-52	-52	-52	-52	-50	-52	-52	-52	-52
Sub-Total	-1,653	-1,549	-1,461	-1,306	-1,220	-1,224	-1,368	-1,439	-1,330	-1,375	-1,402	-1,634	-1,554	-1,250	-1,379	-1,471	-1,414
CONTRACT OBLIGATIONS																	
Canadian Entitlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
TOTAL REQUIREMENTS	-1,660	-1,556	-1,468	-1,313	-1,227	-1,231	-1,375	-1,446	-1,337	-1,382	-1,409	-1,641	-1,561	-1,257	-1,386	-1,478	-1,421
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	3	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	10	10	1	6	7
WNP-3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	16	17	20	20	19	16	10	6	8	10	13	15	17	18	8	13	14
HYDRO RESOURCES (Average Water)																	
Spokane River	138	152	160	168	168	152	99	54	63	92	118	137	150	163	72	116	125
Clark Fork	212	276	275	369	603	613	394	263	132	149	275	255	254	529	264	226	318
Mid-Columbia	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	350	428	435	537	771	765	493	317	195	241	393	392	404	692	337	342	443
THERMAL RESOURCES (Full Capability Less Outages)																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-2	-2	-1	-1	-1	-2	-2	-2	-1	-1	-1	-1	-2	-1	-2	-1	-1
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24
Coyote Springs 2	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128
Maint. & Forced Outage	-6	-6	-6	-6	-8	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-13
Coyote Springs 2 duct burner	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
Maint. & Forced Outage	-1	-1	-1	-1	-8	-1	-1	-1	-1	-1	-1	-1	-1	-3	-1	-1	-1
Kettle Falls	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
Maint. & Forced Outage	-1	-1	-1	-1	-1	-23	-1	-1	-1	-1	-1	-1	-1	-8	-1	-1	-3
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-2	0	0	0	0	0	0	0	-1	0	0	0
Sub-Total	405	405	406	406	316	383	405	405	406	406	406	406	405	368	405	406	396
TOTAL RESOURCES	771	850	861	964	1,105	1,163	908	729	609	657	812	813	827	1,078	750	760	853
POSITION	-889	-706	-608	-350	-121	-68	-466	-718	-728	-725	-597	-828	-735	-179	-636	-718	-568
CONTINGENCY PLANNING																	
REQUIREMENTS																	
80% Confidence Interval	-189	-129	-176	-174	-143	-182	-247	-115	-87	-88	-112	-137	-165	-166	-150	-112	-148
WNP-3 Obligation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	-189	-129	-176	-174	-143	-182	-247	-115	-87	-88	-112	-137	-165	-166	-150	-112	-148
PEAKING RESOURCES (Full Capability Less Outages)																	
Northeast	0	0	0	0	0	0	28	-50	39	0	0	0	0	0	39	0	10
Maint. & Forced Outage	0	0	0	0	0	0	-1	-3	-2	0	0	0	0	0	-2	0	0
Rathdrum	154	152	150	147	145	142	140	140	143	147	151	153	152	145	141	150	147
Maint. & Forced Outage	-15	-15	-53	-46	-36	-14	-14	-14	-14	-15	-15	-15	-28	-32	-14	-15	-22
Sub-Total	139	137	97	102	108	128	152	174	166	132	136	138	124	112	164	135	134
CONTINGENCY NET POSITION	-939	-697	-686	-422	-157	-122	-561	-659	-650	-661	-573	-827	-776	-233	-623	-695	-582

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Year 2021	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
AVERAGE LOAD AND HYDRO PLANNING																	
LOADS																	
Average Load	-1,634	-1,525	-1,441	-1,278	-1,191	-1,196	-1,340	-1,414	-1,304	-1,348	-1,375	-1,613	-1,534	-1,222	-1,353	-1,446	-1,388
Podatch Net Load	-51	-52	-47	-53	-52	-52	-52	-52	-52	-52	-52	-52	-50	-52	-52	-52	-52
Sub-Total	-1,685	-1,577	-1,488	-1,331	-1,243	-1,248	-1,392	-1,466	-1,356	-1,400	-1,427	-1,665	-1,584	-1,274	-1,405	-1,498	-1,440
CONTRACT OBLIGATIONS																	
Canadian Entitlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
TOTAL REQUIREMENTS	-1,692	-1,584	-1,495	-1,338	-1,250	-1,255	-1,399	-1,473	-1,363	-1,407	-1,434	-1,672	-1,591	-1,281	-1,412	-1,505	-1,447
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	3	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	10	10	1	6	7
WNP-3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	16	17	20	20	19	16	10	6	8	10	13	15	18	18	8	13	14
HYDRO RESOURCES (Average Water)																	
Spokane River	138	152	160	168	168	152	99	54	63	92	118	137	150	163	72	116	125
Clark Fork	212	276	275	369	603	613	394	263	132	149	275	255	254	529	264	226	318
Mid-Columbia	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	350	428	435	537	771	765	493	317	195	241	393	392	404	692	337	342	443
THERMAL RESOURCES (Full Capability Less Outages)																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-2	-2	-2	-1	-1	-1	-1	-1	-1	-1	-1	-1	-2	-1	-1	-1	-1
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	-24	-24	-24	-24	-69	-47	-24	-24	-24	-24	-24	-24	-24	-47	-24	-24	-30
Coyote Springs 2	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128
Maint. & Forced Outage	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6
Coyote Springs 2 duct burner	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
Maint. & Forced Outage	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
Kettle Falls	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
Maint. & Forced Outage	-1	-1	-1	-1	-22	-23	-1	-1	-1	-1	-1	-1	-1	-15	-1	-1	-5
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-3	0	0	0	0	0	0	0	-1	0	0	-1
Sub-Total	405	405	405	406	340	358	406	406	406	406	406	406	405	368	406	406	396
TOTAL RESOURCES	771	850	860	964	1,130	1,139	909	729	609	657	812	813	826	1,078	750	760	853
POSITION	-921	-734	-635	-375	-120	-116	-490	-744	-754	-751	-622	-859	-764	-202	-662	-745	-594
CONTINGENCY PLANNING																	
REQUIREMENTS																	
80% Confidence Interval	-189	-128	-175	-174	-143	-182	-246	-115	-87	-88	-112	-137	-165	-166	-150	-112	-148
WNP-3 Obligation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	-189	-128	-175	-174	-143	-182	-246	-115	-87	-88	-112	-137	-165	-166	-150	-112	-148
PEAKING RESOURCES (Full Capability Less Outages)																	
Northeast	0	0	0	0	0	0	28	50	39	0	0	0	0	0	39	0	10
Maint. & Forced Outage	0	0	0	0	0	0	-1	-3	-2	0	0	0	0	0	-2	0	0
Rathdrum	154	152	150	147	145	142	140	140	143	147	151	153	152	145	141	150	147
Maint. & Forced Outage	-15	-15	-15	-46	-29	-14	-14	-14	-14	-15	-15	-15	-15	-30	-14	-15	-18
Sub-Total	139	137	135	102	115	128	152	174	166	132	136	138	137	115	164	135	138
CONTINGENCY NET POSITION	-971	-725	-675	-447	-148	-169	-584	-686	-676	-706	-598	-858	-793	-253	-648	-722	-604

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Year 2022	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
AVERAGE LOAD AND HYDRO PLANNING																	
LOADS																	
Average Load	-1,656	-1,545	-1,460	-1,296	-1,207	-1,212	-1,357	-1,433	-1,323	-1,366	-1,392	-1,635	-1,554	-1,238	-1,371	-1,465	-1,407
Podluch Net Load	-51	-52	-47	-53	-52	-52	-52	-52	-52	-52	-52	-52	-50	-52	-52	-52	-52
Sub-Total	-1,708	-1,596	-1,507	-1,349	-1,259	-1,264	-1,409	-1,485	-1,375	-1,418	-1,444	-1,687	-1,604	-1,290	-1,423	-1,517	-1,458
CONTRACT OBLIGATIONS																	
Canadian Entitlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
TOTAL REQUIREMENTS																	
	-1,715	-1,603	-1,514	-1,356	-1,266	-1,271	-1,416	-1,492	-1,382	-1,425	-1,451	-1,694	-1,611	-1,297	-1,430	-1,524	-1,465
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	3	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	10	10	1	6	7
WNP-3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	16	17	20	20	19	16	10	6	8	10	13	15	18	18	8	13	14
HYDRO RESOURCES (Average Water)																	
Spokane River	138	152	160	168	168	152	99	54	63	92	118	137	150	163	72	116	125
Clark Fork	212	276	275	369	603	613	394	263	132	149	275	255	254	529	264	226	318
Mid-Columbia	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	350	428	435	537	771	765	493	317	195	241	393	392	404	692	337	342	443
THERMAL RESOURCES (Full Capability Less Outages)																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-2	-2	-2	-1	-1	-1	-1	-1	-1	-1	-1	-1	-2	-1	-1	-1	-1
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	-24	-24	-24	-24	-69	-47	-24	-24	-24	-24	-24	-24	-24	-47	-24	-24	-30
Coyote Springs 2	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128
Maint. & Forced Outage	-6	-6	-6	-6	-61	-6	-6	-6	-6	-6	-6	-6	-6	-25	-6	-6	-11
Coyote Springs 2 duct burner	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
Maint. & Forced Outage	-1	-1	-1	-1	-6	-1	-1	-1	-1	-1	-1	-1	-1	-2	-1	-1	-1
Kettle Falls	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
Maint. & Forced Outage	-1	-1	-1	-1	-1	-33	-1	-1	-1	-1	-1	-1	-1	-12	-1	-1	-4
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	-1	0	0	-1
Sub-Total	405	405	405	406	301	348	406	406	406	406	406	406	405	351	406	406	392
TOTAL RESOURCES																	
	771	850	860	964	1,091	1,129	909	729	609	657	812	813	826	1,061	750	760	849
POSITION																	
	-943	-753	-654	-392	-175	-142	-507	-763	-773	-768	-640	-880	-784	-236	-680	-764	-616
CONTINGENCY PLANNING																	
REQUIREMENTS																	
80% Confidence Interval	-188	-128	-175	-174	-143	-182	-246	-115	-87	-87	-112	-137	-165	-166	-150	-112	-148
WNP-3 Obligation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	-188	-128	-175	-174	-143	-182	-246	-115	-87	-87	-112	-137	-165	-166	-150	-112	-148
PEAKING RESOURCES (Full Capability Less Outages)																	
Northeast	0	0	0	0	0	0	27	50	40	0	0	0	0	0	39	0	10
Maint. & Forced Outage	0	0	0	0	0	0	-1	-3	-2	0	0	0	0	0	-2	0	0
Rathdrum	154	152	150	147	145	142	140	140	143	147	151	153	152	145	141	150	147
Maint. & Forced Outage	-15	-15	-23	-53	-14	-14	-14	-14	-14	-15	-15	-15	-18	-27	-14	-15	-19
Sub-Total	139	137	127	94	130	128	151	174	167	132	136	138	134	117	164	135	138
CONTINGENCY NET POSITION																	
	-993	-744	-702	-472	-188	-196	-602	-704	-693	-723	-615	-879	-815	-284	-666	-741	-627

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Year 2023	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
AVERAGE LOAD AND HYDRO PLANNING																	
LOADS																	
Average Load	-1,692	-1,576	-1,490	-1,324	-1,232	-1,238	-1,384	-1,463	-1,352	-1,394	-1,421	-1,669	-1,586	-1,264	-1,400	-1,495	-1,436
Pollatch Net Load	-53	-54	-49	-55	-54	-54	-54	-54	-54	-54	-54	-54	-52	-54	-54	-54	-54
Sub-Total	-1,745	-1,630	-1,539	-1,379	-1,286	-1,292	-1,439	-1,517	-1,406	-1,448	-1,475	-1,723	-1,638	-1,319	-1,454	-1,549	-1,490
CONTRACT OBLIGATIONS																	
Canadian Entitlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
TOTAL REQUIREMENTS																	
	-1,752	-1,637	-1,546	-1,386	-1,293	-1,299	-1,446	-1,524	-1,413	-1,455	-1,482	-1,730	-1,645	-1,326	-1,461	-1,556	-1,497
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	3	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	10	10	1	6	7
WNP-3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	16	17	20	20	19	16	10	6	8	10	13	15	18	18	8	13	14
HYDRO RESOURCES (Average Water)																	
Spokane River	138	152	160	168	168	152	99	54	63	92	118	137	150	163	72	116	125
Clark Fork	212	276	275	369	603	613	394	263	132	149	275	255	254	529	264	226	318
Mid-Columbia	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	350	428	435	537	771	765	493	317	195	241	393	392	404	692	337	342	443
THERMAL RESOURCES (Full Capability Less Outages)																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-2	-2	-2	-2	-1	-1	-1	-1	-1	-1	-1	-1	-2	-1	-1	-1	-1
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24
Coyote Springs 2	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128
Maint. & Forced Outage	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6
Coyote Springs 2 duct burner	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
Maint. & Forced Outage	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
Kettle Falls	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
Maint. & Forced Outage	-1	-1	-1	-1	-12	-33	-1	-1	-1	-1	-1	-1	-1	-15	-1	-1	-5
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-3	0	0	0	0	0	0	0	-1	0	0	-1
Sub-Total	405	406	406	405	395	371	406	406	406	406	406	406	405	391	406	406	402
TOTAL RESOURCES																	
	771	851	861	963	1,185	1,152	909	729	609	657	812	813	827	1,101	750	760	859
POSITION																	
	-981	-786	-686	-422	-109	-147	-537	-795	-804	-798	-670	-917	-819	-225	-711	-796	-638
CONTINGENCY PLANNING																	
REQUIREMENTS																	
80% Confidence Interval	-188	-128	-175	-173	-143	-182	-246	-115	-87	-87	-112	-137	-165	-166	-150	-112	-148
WNP-3 Obligation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	-188	-128	-175	-173	-143	-182	-246	-115	-87	-87	-112	-137	-165	-166	-150	-112	-148
PEAKING RESOURCES (Full Capability Less Outages)																	
Northeast	0	0	0	0	0	0	27	50	40	0	0	0	0	0	39	0	10
Maint. & Forced Outage	0	0	0	0	0	0	-1	-3	-2	0	0	0	0	0	-2	0	0
Rathdrum	154	152	150	147	145	142	140	140	143	147	151	153	152	145	141	150	147
Maint. & Forced Outage	-15	-15	-38	-46	-22	-14	-14	-14	-14	-15	-15	-15	-23	-27	-14	-15	-20
Sub-Total	139	137	112	102	123	128	151	174	167	132	136	138	129	117	164	135	137
CONTINGENCY NET POSITION																	
	-1,031	-777	-749	-494	-129	-201	-632	-736	-724	-753	-645	-916	-855	-273	-697	-773	-649

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Year 2024	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
AVERAGE LOAD AND HYDRO PLANNING																	
LOADS																	
Average Load	-1,726	-1,606	-1,519	-1,350	-1,257	-1,263	-1,410	-1,491	-1,380	-1,420	-1,447	-1,702	-1,617	-1,290	-1,428	-1,524	-1,465
Potlatch Net Load	-53	-54	-49	-55	-54	-54	-54	-54	-54	-54	-54	-54	-52	-54	-54	-54	-54
Sub-Total	-1,779	-1,660	-1,568	-1,405	-1,311	-1,317	-1,465	-1,545	-1,434	-1,475	-1,501	-1,756	-1,669	-1,344	-1,482	-1,578	-1,518
CONTRACT OBLIGATIONS																	
Canadian Entitlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
TOTAL REQUIREMENTS	-1,786	-1,667	-1,575	-1,412	-1,318	-1,324	-1,472	-1,552	-1,441	-1,482	-1,508	-1,763	-1,676	-1,351	-1,489	-1,585	-1,525
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	3	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	10	10	1	6	7
WNP-3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	16	17	20	20	19	16	10	6	8	10	13	15	17	18	8	13	14
HYDRO RESOURCES (Average Water)																	
Spokane River	138	152	160	168	168	152	99	54	63	92	118	137	150	163	72	116	125
Clark Fork	212	276	275	369	603	613	394	263	132	149	275	255	254	529	264	226	318
Mid-Columbia	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	350	428	435	537	771	765	493	317	195	241	393	392	404	692	337	342	443
THERMAL RESOURCES (Full Capability Less Outages)																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-1	-1	-1	-1	-1	-2	-2	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	-24	-24	-24	-24	-69	-47	-24	-24	-24	-24	-24	-24	-24	-47	-24	-24	-30
Coyote Springs 2	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128
Maint. & Forced Outage	-6	-6	-6	-6	-88	-6	-6	-6	-6	-6	-6	-6	-6	-34	-6	-6	-13
Coyote Springs 2 duct burner	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
Maint. & Forced Outage	-1	-1	-1	-1	-8	-1	-1	-1	-1	-1	-1	-1	-1	-3	-1	-1	-1
Kettle Falls	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
Maint. & Forced Outage	-1	-1	-1	-1	-43	-23	-1	-1	-1	-1	-1	-1	-1	-22	-1	-1	-6
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	-2	0	0	0	0	0	0	0	0	-1	0	0	0
Sub-Total	406	406	406	406	229	361	406	406	406	406	406	406	406	331	406	406	387
TOTAL RESOURCES	772	851	861	964	1,018	1,141	908	729	609	657	812	813	827	1,041	750	760	844
POSITION	-1,015	-816	-714	-448	-300	-182	-563	-823	-832	-825	-696	-950	-849	-310	-738	-825	-681
CONTINGENCY PLANNING																	
REQUIREMENTS																	
80% Confidence Interval	-188	-127	-175	-173	-143	-182	-246	-115	-87	-87	-112	-137	-164	-166	-150	-112	-148
WNP-3 Obligation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	-188	-127	-175	-173	-143	-182	-246	-115	-87	-87	-112	-137	-164	-166	-150	-112	-148
PEAKING RESOURCES (Full Capability Less Outages)																	
Northeast	0	0	0	0	0	0	28	50	39	0	0	0	0	0	39	0	10
Maint. & Forced Outage	0	0	0	0	0	0	-1	-3	-2	0	0	0	0	0	-2	0	0
Rathdrum	154	152	150	147	145	142	140	140	143	147	151	153	152	145	141	150	147
Maint. & Forced Outage	-15	-15	-15	-46	-29	-14	-14	-14	-14	-15	-15	-15	-15	-30	-14	-15	-18
Sub-Total	139	137	135	102	115	128	152	174	166	132	136	138	137	115	164	135	138
CONTINGENCY NET POSITION	-1,064	-807	-754	-520	-327	-236	-657	-764	-753	-780	-672	-949	-876	-360	-724	-802	-691

Updated August 13, 2004

Energy Loads and Resources

CONFIDENTIAL

Year 2025	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
AVERAGE LOAD AND HYDRO PLANNING																	
LOADS																	
Average Load	-1,761	-1,636	-1,548	-1,377	-1,282	-1,288	-1,437	-1,520	-1,408	-1,448	-1,474	-1,736	-1,649	-1,315	-1,456	-1,553	-1,493
Potlatch Net Load	-53	-54	-49	-55	-54	-54	-54	-54	-54	-54	-54	-54	-52	-54	-54	-54	-54
Sub-Total	-1,814	-1,690	-1,597	-1,432	-1,336	-1,342	-1,491	-1,574	-1,462	-1,502	-1,528	-1,790	-1,701	-1,369	-1,510	-1,607	-1,546
CONTRACT OBLIGATIONS																	
Canadian Entitlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
TOTAL REQUIREMENTS	-1,821	-1,697	-1,604	-1,439	-1,343	-1,349	-1,498	-1,581	-1,469	-1,509	-1,535	-1,797	-1,708	-1,376	-1,517	-1,614	-1,553
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	3	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	10	10	1	6	7
WNP-3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	16	17	20	20	19	16	10	6	8	10	13	15	18	18	8	13	14
HYDRO RESOURCES (Average Water)																	
Spokane River	138	152	160	168	168	152	99	54	63	92	118	137	150	163	72	116	125
Clark Fork	212	276	275	369	603	613	394	263	132	149	275	255	254	529	264	226	318
Mid-Columbia	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	350	428	435	537	771	765	493	317	195	241	393	392	404	692	337	342	443
THERMAL RESOURCES (Full Capability Less Outages)																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-1	-1	-1	-2	-1	-1	-1	-1	-1	-1	-1	-1	-1	-2	-1	-1	-1
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	-24	-24	-24	-24	-69	-47	-24	-24	-24	-24	-24	-24	-24	-47	-24	-24	-30
Coyote Springs 2	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128	128
Maint. & Forced Outage	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6	-6
Coyote Springs 2 duct burner	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
Maint. & Forced Outage	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
Kettle Falls	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47	47
Maint. & Forced Outage	-1	-1	-1	-1	-12	-23	-1	-1	-1	-1	-1	-1	-1	-12	-1	-1	-4
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-2	0	0	0	0	0	0	0	-1	0	0	0
Sub-Total	406	406	406	405	351	360	406	406	406	406	406	406	406	372	406	406	397
TOTAL RESOURCES	772	851	861	963	1,140	1,141	909	729	609	657	812	813	827	1,082	750	760	854
POSITION	-1,049	-846	-744	-476	-202	-208	-589	-852	-860	-852	-724	-983	-881	-294	-766	-854	-699
CONTINGENCY PLANNING																	
REQUIREMENTS																	
80% Confidence Interval	-188	-127	-175	-173	-143	-181	-246	-115	-87	-87	-111	-137	-164	-165	-150	-112	-148
WNP-3 Obligation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	-188	-127	-175	-173	-143	-181	-246	-115	-87	-87	-111	-137	-164	-165	-150	-112	-148
PEAKING RESOURCES (Full Capability Less Outages)																	
Northeast	0	0	0	0	0	0	28	50	39	0	0	0	0	0	39	0	10
Maint. & Forced Outage	0	0	0	0	0	0	-1	-3	-2	0	0	0	0	0	-2	0	0
Rathdrum	154	152	150	147	145	142	140	140	143	147	151	153	152	145	141	150	147
Maint. & Forced Outage	-15	-15	-15	-22	-44	-14	-14	-14	-14	-15	-15	-15	-15	-27	-14	-15	-18
Sub-Total	139	137	135	125	101	128	152	174	166	132	136	138	137	118	164	135	139
CONTINGENCY NET POSITION	-1,098	-836	-783	-524	-244	-261	-683	-793	-782	-807	-699	-982	-908	-342	-752	-831	-708

Updated August 13, 2004

Avista Utilities
Long-Term Peak Load and Resource Tabulation (MW)
2005-2024

September 1, 2004

Avista's Peak Load and Resources Notes and Assumptions

<u>VERSION</u>	09-01-04
<u>LOADS</u>	
Average Load	Based on 2005 Barcus forecast dated 07-27-2004.
Potlatch Net Load	Represents load net of generation, based on 2005 Barcus forecast dated 07-27-2004.
<u>CONTRACT RIGHTS</u>	
BP Energy	25 MW flat from 01-01-2007 to 12-31-2010.
Duke Energy	50 MW flat from 01-01-2004 to 12-31-2006.
El Paso	25 MW flat from 01-01-2004 to 12-31-2006 and 75 MW flat from 01-01-2007 to 12-31-2010.
Grant Displacement	Starts 11-01-2005, expires 09-30-2011; negotiated settlement with Grant for Priest and Wanapum.
Haleywest	3,000 MWh per month, expires 09-30-2006, expected to be renewed.
Morgan Stanley	25 MW flat from 01-01-2004 to 12-31-2006.
PGE Capacity Return	Expires 12-31-2016.
PPM Wind	Expires 03-31-2014. Included as zero capacity to reflect possibility that wind would be unavailable when needed.
Small Power	Small PURPA resources - Sheep Creek, Phillips Ranch, Deep Creek, Meyers Falls, Minnesota Methane, Jim Ford, John Day, and Derr Creek.
Upriver	Expires 06-30-2004, expected to be renewed.
WNP-3	Expires 06-30-2019.
<u>CONTRACT OBLIGATIONS</u>	
Canadian Entitlement	Expires 09-30-2024.
Nichols Pumping	Energy is used for pumping at Colstrip.
PGE Capacity	Expires 12-31-2016.
<u>HYDRO RESOURCES</u>	Based on NWPP 2002-2003 Headwater Benefits "Continuous" Study.
Spokane River	
Clark Fork	
Mid-Columbia	Mid-C contract expirations - Priest Rapids (10-31-2005), Wanapum (10-31-2009), Rocky Reach (10-31-2011), Wells (09-30-2018).
<u>THERMAL RESOURCES</u>	
Boulder Park	
Colstrip	
Coyote Springs 2	
Coyote Springs 2 duct burner	
Kettle Falls	
Kettle Falls CT	
Northeast	Limited to 1,700 hours of operation per year, which has been applied to the period of highest typical market prices.
Rathdrum	
<u>MAINTENANCE AND FORCED OUTAGE</u>	
Boulder Park	95% availability.
Colstrip	89.2% availability.
Coyote Springs 2	95% availability, 1.9% line losses.
Coyote Springs 2 duct burner	95% availability, 1.9% line losses.
Kettle Falls	97.4% availability.
Kettle Falls CT	95% availability.
Northeast	95% availability.
Rathdrum	90% availability - peak operations.
WNP-3 Obligation	Assumed at highest level of possible obligation, expires 06-30-2019.

Long-Term Capacity Load and Resource Tabulation (MW)
CONFIDENTIAL

Last Updated September 1, 2004 Notes 2005 2006 2007 2008 2009 2010 2011 2012 2013 2014

PEAK LOAD AND RESOURCE PLANNING											
REQUIREMENTS											
1	System Load	(1,549)	(1,604)	(1,637)	(1,683)	(1,723)	(1,779)	(1,813)	(1,864)	(1,903)	(1,945)
2	Contracts Obligations	(170)	(166)	(166)	(166)	(161)	(161)	(159)	(159)	(159)	(159)
	Total Requirements	(1,718)	(1,770)	(1,803)	(1,849)	(1,884)	(1,940)	(1,972)	(2,023)	(2,062)	(2,104)
RESOURCES											
4	Contracts Rights	212	212	215	215	216	215	215	215	215	215
3	Hydro Resources	1,108	1,101	1,093	1,093	1,039	1,032	1,001	979	992	991
5	Base Load Thermals	275	275	275	275	275	275	275	275	275	275
6	Gas Dispatch Units	171	166	166	170	166	166	171	166	166	170
7	Peaking Units	243	243	243	243	243	243	243	243	243	243
	Total Resources	2,008	1,997	1,992	1,996	1,939	1,932	1,786	1,761	1,774	1,777
	PEAK POSITION	289	227	189	147	55	(9)	(180)	(262)	(289)	(323)

RESERVE PLANNING											
8	Planning Reserve Margin	(245)	(250)	(254)	(258)	(262)	(268)	(271)	(276)	(280)	(285)
	RESERVE PEAK POSITION	45	(23)	(65)	(110)	(208)	(277)	(457)	(538)	(569)	(612)

Notes:

All data based on monthly peak deficits from period November through February.

1. Load estimates are from the 2005 peak load forecast (07-27-2004) including the forecast for net Pollatch load.
2. Includes Nichols Pumping, Canadian Entitlement Return, and PGE Capacity contracts.
3. Peak hydro generation for system hydro (Clark Fork and Spokane River projects, excluding maintenance) and contract hydro (Mid-Columbia, including maintenance). Mid-C numbers reflect the Priest Rapids and Wanapum contract extensions beginning in 2005.
4. Includes small PURPA contracts, Upriver, El Paso 2004-2006 25 MW flat, Duke 2004-2006 50 MW flat, Morgan Stanley 2004-2006 25 MW flat, El Paso 2007-2010 75 MW flat, BP Energy 2007-2010 25 MW flat, Grant Displacement, and WNP-3 Receipt.
5. Includes Colstrip and Kettle Falls, adjusted for maintenance.
6. Includes 50% of Coyote Springs 2 and Coyote Springs 2 duct burner, Boulder Park, and Kettle Falls CT, adjusted for maintenance.
7. Includes Northeast and Rathdrum, adjusted for maintenance.
8. Includes 10% of peak load (to approximate load variability) and 90 MW (to approximate the risk of river freeze-up and partial forced outages).

Peak Capacity Load and Resources
CONFIDENTIAL

Year 2005	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
PEAK LOAD AND RESOURCE PLANNING																	
LOADS																	
Peak Load	-1,513	-1,455	-1,369	-1,207	-1,136	-1,202	-1,444	-1,434	-1,208	-1,284	-1,319	-1,505	-1,513	-1,202	-1,444	-1,505	-1,505
Potlatch Net Load	<u>-44</u>	<u>-45</u>	<u>-46</u>	<u>-47</u>	<u>-45</u>	<u>-43</u>	<u>-43</u>	<u>-42</u>	<u>-41</u>	<u>-43</u>	<u>-44</u>	<u>-44</u>	<u>44</u>	<u>43</u>	<u>43</u>	<u>44</u>	<u>44</u>
Sub-Total	-1,557	-1,500	-1,415	-1,253	-1,181	-1,246	-1,487	-1,476	-1,249	-1,327	-1,363	-1,549	-1,557	-1,246	-1,487	-1,549	-1,545
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-13	-13	-13	-13	-13	-13	-13	-13	-13	-13	-13	-13	-13	-13	-13	-13	-13
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>
Sub-Total	-170	-170	-170	-170	-170	-170	-170	-170	-170	-170	-170	-170	-170	-170	-170	-170	-170
TOTAL REQUIREMENTS	-1,727	-1,670	-1,585	-1,423	-1,350	-1,415	-1,657	-1,646	-1,418	-1,497	-1,533	-1,718	-1,727	-1,415	-1,657	-1,718	-1,718
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
EI Paso	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Grant Displacement	0	0	0	0	0	0	0	0	0	0	15	15	0	0	0	15	15
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	4	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	9	8	2	8	8
WNP-3	<u>82</u>	<u>82</u>	<u>41</u>	<u>41</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>82</u>	<u>82</u>	<u>82</u>	<u>0</u>	<u>0</u>	<u>82</u>	<u>82</u>
Sub-Total	198	199	161	161	119	116	110	106	108	110	209	212	198	116	110	212	212
HYDRO RESOURCES																	
Spokane River	182	185	184	180	179	188	191	191	191	191	189	189	182	188	191	189	189
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Clark Fork	778	778	778	778	772	772	778	778	778	778	778	778	778	772	778	778	778
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mid-Columbia	196	195	195	196	196	196	196	196	196	195	141	141	196	196	196	141	141
Maint. & Forced Outage	0	0	<u>-2</u>	<u>-11</u>	<u>-2</u>	<u>-6</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>-3</u>	<u>-3</u>	<u>0</u>	<u>0</u>	<u>-6</u>	<u>0</u>	<u>0</u>	<u>0</u>
Sub-Total	1,156	1,158	1,155	1,143	1,138	1,150	1,165	1,165	1,165	1,161	1,104	1,108	1,156	1,150	1,165	1,108	1,108
THERMAL RESOURCES																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	0	0	0	-12	0	0	0	0	0	0	0	0	0	0	0	0	0
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Coyote Springs 2	129	129	128	128	127	125	123	123	126	128	129	129	129	125	123	129	129
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Coyote Springs 2 duct burner	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Kettle Falls	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53
Maint. & Forced Outage	0	0	0	0	-53	-53	0	0	0	0	0	0	0	-53	0	0	0
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-7	0	0	0	0	0	0	0	-7	0	0	0
Northeast	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67
Maint. & Forced Outage	0	0	0	-67	0	0	0	0	0	0	0	0	0	0	0	0	0
Rathdrum	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176
Maint. & Forced Outage	0	0	0	<u>-88</u>	<u>-176</u>	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	688	688	687	608	633	624	682	682	685	687	688	688	688	624	682	688	688
TOTAL RESOURCES	2,042	2,045	2,003	1,912	1,890	1,890	1,957	1,953	1,958	1,958	2,002	2,008	2,042	1,890	1,957	2,008	2,008
PEAK POSITION	314	375	418	488	539	474	300	307	539	461	469	289	314	474	300	289	289
RESERVE PLANNING																	
Planning Reserve Margin	-246	-240	-232	-215	-208	-215	-239	-238	-215	-223	-226	-245	-246	-215	-239	-245	-245
RESERVE PEAK POSITION	69	135	186	273	331	260	61	69	324	238	242	45	69	260	61	45	45

Updated September 1, 2004

Peak Capacity Load and Resources

CONFIDENTIAL

Year 2006	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
PEAK LOAD AND RESOURCE PLANNING																	
LOADS																	
Peak Load	-1,559	-1,494	-1,409	-1,243	-1,170	-1,238	-1,484	-1,477	-1,250	-1,326	-1,360	-1,553	-1,559	-1,170	-1,484	-1,553	-1,551
Potlatch Net Load	<u>-45</u>	<u>-46</u>	<u>-47</u>	<u>-48</u>	<u>-46</u>	<u>-44</u>	<u>-44</u>	<u>-43</u>	<u>-42</u>	<u>-44</u>	<u>-45</u>	<u>-45</u>	<u>-45</u>	<u>-46</u>	<u>-44</u>	<u>-45</u>	<u>-41</u>
Sub-Total	-1,604	-1,540	-1,456	-1,291	-1,216	-1,282	-1,528	-1,520	-1,292	-1,370	-1,405	-1,598	-1,604	-1,216	-1,528	-1,598	-1,604
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-5
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>
Sub-Total	-166	-166	-166	-166	-166	-166	-166	-166	-166	-166	-166	-166	-166	-166	-166	-166	-166
TOTAL REQUIREMENTS	-1,770	-1,706	-1,622	-1,457	-1,381	-1,448	-1,694	-1,686	-1,457	-1,536	-1,571	-1,763	-1,770	-1,381	-1,694	-1,763	-1,770
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
El Paso	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Grant Displacement	15	15	14	23	29	30	26	18	16	17	18	18	15	29	26	18	15
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	4	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	9	11	2	8	9
WNP-3	<u>82</u>	<u>82</u>	<u>41</u>	<u>41</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>82</u>	<u>82</u>	<u>82</u>	<u>0</u>	<u>0</u>	<u>82</u>	<u>82</u>
Sub-Total	212	213	175	185	148	145	136	124	124	127	212	215	212	148	136	215	212
HYDRO RESOURCES																	
Spokane River	182	185	184	180	179	188	191	191	191	191	189	189	182	179	191	189	182
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Clark Fork	778	778	778	778	772	772	778	778	778	778	778	778	778	772	778	778	778
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mid-Columbia	141	141	141	141	141	141	141	141	141	141	141	141	141	141	141	141	141
Maint. & Forced Outage	0	0	<u>-3</u>	<u>-17</u>	<u>-17</u>	<u>-8</u>	<u>-8</u>	<u>-8</u>	<u>-8</u>	<u>-11</u>	<u>-11</u>	<u>-8</u>	0	<u>-17</u>	<u>-8</u>	<u>-8</u>	0
Sub-Total	1,101	1,104	1,099	1,082	1,075	1,093	1,102	1,102	1,102	1,098	1,096	1,100	1,101	1,075	1,102	1,100	1,101
THERMAL RESOURCES																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-4	0	0	0	0	-4	-4	0	0	0	0	0	-4	0	-4	0	-4
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	0	0	0	0	-111	-111	0	0	0	0	0	0	0	-111	0	0	0
Coyote Springs 2	129	129	128	128	127	125	123	126	128	129	129	129	129	127	123	129	129
Maint. & Forced Outage	0	0	0	0	-127	0	0	0	0	0	0	0	0	-127	0	0	0
Coyote Springs 2 duct burner	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Maint. & Forced Outage	0	0	0	0	-10	0	0	0	0	0	0	0	0	-10	0	0	0
Kettle Falls	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53
Maint. & Forced Outage	0	0	0	0	-53	-53	0	0	0	0	0	0	0	-53	0	0	0
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-7	0	0	0	0	0	0	0	0	0	0	0
Northeast	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	-67	0	0	0	0	0	0	0
Rathdrum	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176
Maint. & Forced Outage	0	0	<u>-88</u>	<u>-176</u>	<u>-88</u>	0	0	0	0	0	0	0	0	<u>-88</u>	0	0	0
Sub-Total	684	688	599	511	297	509	678	682	685	620	688	688	684	297	678	688	684
TOTAL RESOURCES	1,997	2,004	1,874	1,777	1,521	1,747	1,916	1,908	1,911	1,845	1,997	2,003	1,997	1,521	1,916	2,003	1,997
PEAK POSITION	227	298	252	321	139	299	222	222	454	309	425	239	227	139	222	239	227
RESERVE PLANNING																	
Planning Reserve Margin	-250	-244	-236	-219	-212	-218	-243	-242	-219	-227	-231	-250	-250	-212	-243	-250	-250
RESERVE PEAK POSITION	-23	54	16	101	-72	81	-21	-20	234	82	195	-10	-23	-72	-21	-10	-23

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Year 2007	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
PEAK LOAD AND RESOURCE PLANNING																	
LOADS																	
Peak Load	-1,590	-1,522	-1,435	-1,268	-1,192	-1,260	-1,508	-1,503	-1,275	-1,351	-1,385	-1,583	-1,590	-1,260	-1,503	-1,583	-1,590
Potlatch Net Load	<u>-47</u>	<u>-48</u>	<u>-49</u>	<u>-50</u>	<u>-48</u>	<u>-46</u>	<u>-46</u>	<u>-45</u>	<u>-44</u>	<u>-46</u>	<u>-47</u>	<u>-47</u>	<u>-47</u>	<u>-46</u>	<u>-45</u>	<u>-47</u>	<u>-47</u>
Sub-Total	-1,637	-1,570	-1,484	-1,317	-1,240	-1,307	-1,554	-1,548	-1,319	-1,397	-1,432	-1,630	-1,637	-1,307	-1,548	-1,630	-1,637
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150
Sub-Total	-166	-166	-166	-166	-166	-166	-166	-166	-166	-166	-166	-166	-166	-166	-166	-166	-166
TOTAL REQUIREMENTS																	
	-1,803	-1,736	-1,650	-1,483	-1,406	-1,473	-1,720	-1,714	-1,485	-1,563	-1,598	-1,796	-1,803	-1,473	-1,714	-1,796	-1,803
CONTRACT RIGHTS																	
BP Energy	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75
Grant Displacement	17	18	18	26	32	32	28	20	19	19	19	19	17	32	20	19	17
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	2	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	9	8	0	8	9
WNP-3	<u>82</u>	<u>82</u>	<u>41</u>	<u>41</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>82</u>	<u>82</u>	<u>82</u>	<u>0</u>	<u>0</u>	<u>82</u>	<u>82</u>
Sub-Total	215	216	178	187	151	147	138	126	127	128	214	216	215	147	126	216	215
HYDRO RESOURCES																	
Spokane River	182	185	184	180	179	188	191	191	191	191	189	189	182	188	191	189	182
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Clark Fork	778	778	778	778	772	772	778	778	778	778	778	778	778	772	778	778	778
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mid-Columbia	141	141	141	141	141	141	141	141	141	141	141	141	141	141	141	141	141
Maint. & Forced Outage	-8	-8	-8	-14	-14	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8
Sub-Total	1,093	1,096	1,095	1,085	1,078	1,093	1,102	1,102	1,102	1,102	1,100	1,100	1,093	1,093	1,102	1,100	1,093
THERMAL RESOURCES																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-4	-4	0	0	0	-4	-4	0	0	0	0	0	-4	-4	0	0	-4
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	0	0	0	0	-111	-111	0	0	0	0	0	0	0	-111	0	0	0
Coyote Springs 2	129	129	128	128	127	125	123	123	126	128	129	129	129	125	123	129	129
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Coyote Springs 2 duct burner	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Kettle Falls	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53
Maint. & Forced Outage	0	0	0	0	-53	-53	0	0	0	0	0	0	0	-53	0	0	0
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-7	0	0	0	0	0	0	0	-7	0	0	0
Northeast	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	-67	0	0	0	0	0	0	0
Rathdrum	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176
Maint. & Forced Outage	0	0	-88	-88	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	684	683	599	599	522	509	678	682	685	628	688	688	684	509	682	688	684
TOTAL RESOURCES																	
	1,992	1,995	1,872	1,872	1,751	1,749	1,918	1,910	1,914	1,850	2,001	2,004	1,992	1,749	1,910	2,004	1,992
PEAK POSITION																	
	189	259	222	388	345	276	197	195	428	287	404	209	189	276	195	209	189
RESERVE PLANNING																	
Planning Reserve Margin	-254	-247	-238	-222	-214	-221	-245	-245	-222	-230	-233	-253	-254	-221	-245	-253	-254
RESERVE PEAK POSITION																	
	-65	13	-16	167	131	56	-48	-49	206	57	170	-44	-65	56	-49	-44	-65

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Year 2008	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
PEAK LOAD AND RESOURCE PLANNING																	
LOADS																	
Peak Load	-1,636	-1,562	-1,474	-1,303	-1,225	-1,294	-1,543	-1,542	-1,313	-1,387	-1,421	-1,627	-1,636	-1,225	-1,542	-1,627	-1,631
Potlatch Net Load	-47	-48	-49	-50	-48	-46	-46	-45	-44	-46	-47	-47	-47	-48	-45	-47	-47
Sub-Total	-1,683	-1,610	-1,523	-1,353	-1,273	-1,340	-1,589	-1,587	-1,357	-1,433	-1,468	-1,674	-1,683	-1,273	-1,587	-1,674	-1,683
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150
Sub-Total	-166	-166	-166	-166	-166	-166	-166	-166	-166	-166	-166	-166	-166	-166	-166	-166	-166
TOTAL REQUIREMENTS	-1,849	-1,776	-1,689	-1,519	-1,439	-1,506	-1,755	-1,752	-1,523	-1,599	-1,634	-1,840	-1,849	-1,439	-1,752	-1,840	-1,849
CONTRACT RIGHTS																	
BP Energy	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75
Grant Displacement	17	18	18	26	32	32	28	20	19	19	19	19	17	32	20	19	17
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	2	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	9	11	0	8	9
WNP-3	82	82	41	41	0	0	0	0	0	0	82	82	82	0	0	82	82
Sub-Total	215	216	178	187	151	147	138	126	127	128	214	216	215	151	126	216	215
HYDRO RESOURCES																	
Spokane River	182	185	184	180	179	188	191	191	191	191	189	189	182	179	191	189	182
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Clark Fork	778	778	778	778	772	772	778	778	778	778	778	778	778	772	778	778	778
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mid-Columbia	141	141	141	141	141	141	141	141	141	141	141	141	141	141	141	141	141
Maint. & Forced Outage	-8	-8	-8	-14	-14	-8	-8	-8	-8	-8	-8	0	-8	-14	-8	0	-8
Sub-Total	1,093	1,096	1,095	1,085	1,078	1,093	1,102	1,102	1,102	1,102	1,100	1,108	1,093	1,078	1,102	1,108	1,093
THERMAL RESOURCES																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	0	-4	-4	0	0	-4	-4	0	0	0	0	0	0	0	0	0	0
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Coyote Springs 2	129	129	128	128	127	125	123	126	128	128	129	129	129	127	123	129	129
Maint. & Forced Outage	0	0	0	0	-127	0	0	0	0	0	0	0	0	-127	0	0	0
Coyote Springs 2 duct burner	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Maint. & Forced Outage	0	0	0	0	-10	0	0	0	0	0	0	0	0	-10	0	0	0
Kettle Falls	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53
Maint. & Forced Outage	0	0	0	0	-53	-53	0	0	0	0	0	0	0	-53	0	0	0
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	-7	-7	0	0	0	0	0	0	0	-7	0	0	0
Northeast	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	-67	-67	0	0	0	0	0	0
Rathdrum	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176
Maint. & Forced Outage	0	0	-88	-88	-88	0	0	0	0	0	0	0	0	-88	0	0	0
Sub-Total	688	683	595	599	401	620	678	682	685	620	621	688	688	401	682	688	688
TOTAL RESOURCES	1,996	1,995	1,868	1,872	1,630	1,860	1,918	1,910	1,914	1,850	1,935	2,012	1,996	1,630	1,910	2,012	1,996
PEAK POSITION	147	219	179	353	192	354	162	157	391	251	301	172	147	192	157	172	147
RESERVE PLANNING																	
Planning Reserve Margin	-258	-251	-242	-225	-217	-224	-249	-249	-226	-233	-237	-257	-258	-217	-249	-257	-258
RESERVE PEAK POSITION	-111	-32	-63	127	-25	130	-87	-92	165	18	64	-85	-111	-25	-92	-85	-111

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Year 2009	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
PEAK LOAD AND RESOURCE PLANNING																	
LOADS																	
Peak Load	-1,687	-1,607	-1,517	-1,343	-1,261	-1,330	-1,582	-1,584	-1,355	-1,427	-1,461	-1,676	-1,687	-1,330	-1,584	-1,676	-1,676
Podiatich Net Load	<u>-47</u>	<u>-48</u>	<u>-49</u>	<u>-50</u>	<u>-48</u>	<u>-46</u>	<u>-46</u>	<u>-45</u>	<u>-44</u>	<u>-46</u>	<u>-47</u>	<u>-47</u>	<u>-47</u>	<u>-46</u>	<u>-45</u>	<u>-47</u>	<u>-47</u>
Sub-Total	-1,734	-1,655	-1,566	-1,392	-1,309	-1,377	-1,628	-1,629	-1,399	-1,473	-1,508	-1,723	-1,734	-1,377	-1,629	-1,723	-1,722
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-4	-4	-9	-9	-9	-4	-4
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>
Sub-Total	-166	-166	-166	-166	-166	-166	-166	-166	-166	-166	-161	-161	-166	-166	-166	-161	-161
TOTAL REQUIREMENTS	-1,900	-1,820	-1,732	-1,558	-1,475	-1,543	-1,794	-1,795	-1,565	-1,639	-1,669	-1,884	-1,900	-1,543	-1,795	-1,884	-1,884
CONTRACT RIGHTS																	
BP Energy	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75
Grant Displacement	17	18	18	26	32	32	28	20	19	19	19	19	17	32	20	19	19
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	2	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	9	8	0	8	8
WNP-3	<u>82</u>	<u>82</u>	<u>41</u>	<u>41</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>82</u>	<u>82</u>	<u>82</u>	<u>0</u>	<u>0</u>	<u>82</u>	<u>82</u>
Sub-Total	215	216	178	187	151	147	138	126	127	128	214	216	215	147	126	216	216
HYDRO RESOURCES																	
Spokane River	182	185	184	180	179	188	191	191	191	191	189	189	182	188	191	189	189
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Clark Fork	778	778	778	778	772	772	778	778	778	778	778	778	778	772	778	778	778
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mid-Columbia	141	141	141	141	141	141	141	141	141	141	74	74	141	141	141	74	74
Maint. & Forced Outage	-2	-2	-3	-3	-3	-4	-3	-3	-4	-6	-4	-2	-2	-4	-3	-2	-2
Sub-Total	1,098	1,101	1,100	1,091	1,084	1,097	1,106	1,106	1,105	1,104	1,037	1,039	1,098	1,097	1,106	1,039	1,039
THERMAL RESOURCES																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	0	-4	-4	0	0	0	0	0	0	0	-4	-4	0	0	0	-4	-4
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	0	0	0	0	-111	-111	0	0	0	0	0	0	0	-111	0	0	0
Coyote Springs 2	129	129	128	128	127	125	123	123	126	128	129	129	129	125	123	129	129
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Coyote Springs 2 duct burner	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Kettle Falls	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53
Maint. & Forced Outage	0	0	0	0	-53	-53	0	0	0	0	0	0	0	-53	0	0	0
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-7	0	0	0	0	0	0	0	-7	0	0	0
Northeast	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	-67	0	0	0	0	0	0	0
Rathdrum	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176
Maint. & Forced Outage	<u>0</u>	<u>0</u>	<u>-88</u>	<u>-176</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Sub-Total	688	683	595	511	522	513	682	682	685	620	684	684	688	513	682	684	684
TOTAL RESOURCES	2,002	2,001	1,873	1,789	1,757	1,757	1,926	1,914	1,917	1,853	1,934	1,939	2,002	1,757	1,914	1,939	1,939
PEAK POSITION	102	180	141	231	282	214	132	119	353	214	265	55	102	214	119	55	55
RESERVE PLANNING																	
Planning Reserve Margin	-263	-255	-247	-229	-221	-228	-253	-253	-230	-237	-241	-262	-263	-228	-253	-262	-262
RESERVE PEAK POSITION	-161	-75	-105	2	61	-13	-120	-134	123	-23	25	-208	-161	-13	-134	-208	-208

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Year 2010	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
PEAK LOAD AND RESOURCE PLANNING																	
LOADS																	
Peak Load	-1,732	-1,647	-1,555	-1,378	-1,294	-1,363	-1,617	-1,622	-1,392	-1,463	-1,497	-1,720	-1,732	-1,294	-1,622	-1,720	-1,732
Potlatch Net Load	<u>47</u>	<u>48</u>	<u>49</u>	<u>50</u>	<u>48</u>	<u>46</u>	<u>46</u>	<u>45</u>	<u>44</u>	<u>46</u>	<u>47</u>	<u>47</u>	<u>47</u>	<u>48</u>	<u>45</u>	<u>47</u>	<u>47</u>
Sub-Total	-1,779	-1,695	-1,604	-1,428	-1,342	-1,410	-1,663	-1,667	-1,436	-1,509	-1,544	-1,767	-1,779	-1,342	-1,667	-1,767	-1,779
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>
Sub-Total	-161	-161	-161	-161	-161	-161	-161	-161	-161	-161	-161	-161	-161	-161	-161	-161	-161
TOTAL REQUIREMENTS																	
	-1,940	-1,856	-1,766	-1,589	-1,503	-1,571	-1,824	-1,828	-1,597	-1,670	-1,705	-1,928	-1,940	-1,503	-1,828	-1,928	-1,940
CONTRACT RIGHTS																	
BP Energy	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75
Grant Displacement	17	17	18	26	32	31	27	20	19	19	19	19	17	32	20	19	17
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	2	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	9	11	0	8	9
WNP-3	<u>82</u>	<u>82</u>	<u>41</u>	<u>41</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>82</u>	<u>82</u>	<u>82</u>	<u>0</u>	<u>0</u>	<u>82</u>	<u>82</u>
Sub-Total	215	216	178	187	151	147	138	126	126	128	214	216	215	151	126	216	215
HYDRO RESOURCES																	
Spokane River	182	185	184	180	179	188	191	191	191	191	189	189	182	179	191	189	182
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Clark Fork	778	778	778	778	772	772	778	778	778	778	778	778	778	772	778	778	778
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mid-Columbia	74	74	74	74	74	74	74	74	74	74	74	74	74	74	74	74	74
Maint. & Forced Outage	-1	-1	-2	-1	-1	-2	-2	-2	-2	-3	-4	-2	-1	-1	-2	-2	-1
Sub-Total	1,032	1,035	1,034	1,028	1,021	1,032	1,041	1,041	1,040	1,040	1,037	1,039	1,032	1,021	1,041	1,039	1,032
THERMAL RESOURCES																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-4	-4	-4	0	0	-4	-4	-4	0	0	0	0	-4	0	-4	0	-4
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	0	0	0	0	-111	-111	0	0	0	0	0	0	0	-111	0	0	0
Coyote Springs 2	129	129	128	128	127	125	123	123	126	128	129	129	129	127	123	129	129
Maint. & Forced Outage	0	0	0	0	-127	0	0	0	0	0	0	0	0	-127	0	0	0
Coyote Springs 2 duct burner	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Maint. & Forced Outage	0	0	0	0	-10	0	0	0	0	0	0	0	0	-10	0	0	0
Kettle Falls	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53
Maint. & Forced Outage	0	0	0	0	0	-53	0	0	0	0	0	0	0	0	0	0	0
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-7	0	0	0	0	0	0	0	0	0	0	0
Northeast	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	-67	0	0	0	0	0	0	0
Rathdrum	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176
Maint. & Forced Outage	0	0	-88	-88	-88	0	0	0	0	0	0	0	0	-88	0	0	0
Sub-Total	684	683	595	599	350	509	678	678	685	620	688	688	684	350	678	688	684
TOTAL RESOURCES																	
	1,932	1,935	1,807	1,814	1,522	1,687	1,856	1,844	1,852	1,788	1,938	1,943	1,932	1,522	1,844	1,943	1,932
PEAK POSITION																	
	-9	79	42	225	19	117	32	16	255	118	234	15	-9	19	16	15	-9
RESERVE PLANNING																	
Planning Reserve Margin	-268	-259	-250	-233	-224	-231	-256	-257	-234	-241	-244	-267	-268	-224	-257	-267	-268
RESERVE PEAK POSITION																	
	-277	-181	-209	-8	-205	-114	-224	-240	21	-123	-11	-252	-277	-205	-240	-252	-277

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Year 2011	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
PEAK LOAD AND RESOURCE PLANNING																	
LOADS																	
Peak Load	-1,778	-1,686	-1,594	-1,413	-1,326	-1,396	-1,652	-1,660	-1,429	-1,498	-1,532	-1,764	-1,778	-1,413	-1,660	-1,764	-1,764
Potlatch Net Load	-49	-50	-51	-52	-50	-48	-48	-47	-46	-48	-49	-49	-49	-52	-47	-49	-48
Sub-Total	-1,827	-1,736	-1,645	-1,465	-1,376	-1,445	-1,700	-1,707	-1,475	-1,546	-1,581	-1,813	-1,827	-1,465	-1,707	-1,813	-1,813
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-2	-2	-4	-4	-4	-2	-2
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150
Sub-Total	-161	-161	-161	-161	-161	-161	-161	-161	-161	-161	-159	-159	-161	-161	-161	-159	-159
TOTAL REQUIREMENTS	-1,988	-1,897	-1,806	-1,626	-1,537	-1,606	-1,861	-1,868	-1,636	-1,707	-1,740	-1,972	-1,988	-1,626	-1,868	-1,972	-1,972
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	17	17	18	26	32	31	27	20	19	0	0	0	17	26	20	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	5	2	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	9	11	0	8	8
WNP-3	82	82	41	41	0	0	0	0	0	0	82	82	82	41	0	82	82
Sub-Total	115	116	78	87	51	47	38	26	26	10	95	97	115	87	26	97	97
HYDRO RESOURCES																	
Spokane River	182	185	184	180	179	188	191	191	191	191	189	189	182	180	191	189	189
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Clark Fork	778	778	778	778	772	772	778	778	778	778	778	778	778	778	778	778	778
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mid-Columbia	72	72	72	73	73	73	73	73	72	72	35	35	72	73	73	35	35
Maint. & Forced Outage	-1	-1	-2	-4	-4	-2	-2	-2	-2	-3	-2	-1	-1	-4	-2	-1	-1
Sub-Total	1,031	1,034	1,033	1,026	1,020	1,030	1,040	1,040	1,039	1,039	1,000	1,001	1,031	1,026	1,040	1,001	1,001
THERMAL RESOURCES																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-4	-4	-4	0	0	0	0	0	0	0	0	0	-4	0	0	0	0
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Coyote Springs 2	129	129	128	128	127	125	123	123	126	128	129	129	129	128	123	129	129
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Coyote Springs 2 duct burner	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Kettle Falls	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53
Maint. & Forced Outage	0	0	0	0	-53	-53	0	0	0	0	0	0	0	0	0	0	0
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-7	0	0	0	0	0	0	0	0	0	0	0
Northeast	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	-67	-67	0	0	0	0	0	0
Rathdrum	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176
Maint. & Forced Outage	0	0	0	-88	-88	0	0	0	0	0	0	0	0	-88	0	0	0
Sub-Total	684	683	683	599	545	624	682	682	685	620	621	688	684	599	682	688	688
TOTAL RESOURCES	1,830	1,834	1,794	1,713	1,615	1,701	1,760	1,747	1,751	1,668	1,716	1,786	1,830	1,713	1,747	1,786	1,786
PEAK POSITION	-157	-64	-12	87	78	96	-101	-120	115	-39	-24	-186	-157	87	-120	-186	-186
RESERVE PLANNING																	
Planning Reserve Margin	-273	-264	-254	-236	-228	-234	-260	-261	-238	-245	-248	-271	-273	-236	-261	-271	-271
RESERVE PEAK POSITION	-430	-328	-266	-150	-149	-139	-361	-381	-123	-284	-272	-457	-430	-150	-381	-457	-457

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Year 2012	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
PEAK LOAD AND RESOURCE PLANNING																	
LOADS																	
Peak Load	-1,815	-1,719	-1,625	-1,442	-1,353	-1,423	-1,680	-1,691	-1,460	-1,527	-1,561	-1,800	-1,815	-1,353	-1,691	-1,800	-1,815
Podatch Net Load	-49	-50	-51	-52	-50	-48	-48	-47	-46	-48	-49	-49	-49	-50	-47	-49	-49
Sub-Total	-1,864	-1,769	-1,676	-1,494	-1,402	-1,471	-1,728	-1,738	-1,506	-1,575	-1,610	-1,849	-1,864	-1,402	-1,738	-1,849	-1,864
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150
Sub-Total	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159
TOTAL REQUIREMENTS	-2,023	-1,928	-1,835	-1,653	-1,561	-1,630	-1,887	-1,897	-1,665	-1,734	-1,769	-2,008	-2,023	-1,561	-1,897	-2,008	-2,023
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	2	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	9	11	0	8	9
WNP-3	82	82	41	41	0	0	0	0	0	0	82	82	82	0	0	82	82
Sub-Total	98	99	61	61	19	16	10	6	8	10	95	97	98	19	6	97	98
HYDRO RESOURCES																	
Spokane River	182	185	184	180	179	188	191	191	191	191	189	189	182	179	191	189	182
Maint. & Forced Outage	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	0
Clark Fork	778	778	778	778	772	772	778	778	778	778	778	778	778	772	778	778	778
Maint. & Forced Outage	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	0
Mid-Columbia	34	34	34	34	34	34	34	34	34	34	34	34	34	34	34	34	34
Maint. & Forced Outage	-1	-1	-1	-2	-2	-1	-1	-1	-1	-1	-2	-1	-1	-2	-1	-1	-1
Sub-Total	979	982	981	976	969	979	988	988	988	988	985	986	979	969	988	986	979
THERMAL RESOURCES																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-4	-4	-4	-4	0	0	0	0	0	0	0	0	-4	0	0	0	-4
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	0	0	0	0	-111	-111	0	0	0	0	0	0	0	-111	0	0	0
Coyote Springs 2	129	129	128	128	127	125	123	123	126	128	129	129	129	127	123	129	129
Maint. & Forced Outage	0	0	0	0	-127	0	0	0	0	0	0	0	0	-127	0	0	0
Coyote Springs 2 duct burner	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Maint. & Forced Outage	0	0	0	0	-10	0	0	0	0	0	0	0	0	-10	0	0	0
Kettle Falls	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53
Maint. & Forced Outage	0	0	0	0	-53	0	0	0	0	0	0	0	0	0	0	0	0
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-7	0	0	0	0	0	0	0	0	0	0	0
Northeast	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	-67	0	0	0	0	0	0	0
Rathdrum	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176
Maint. & Forced Outage	0	0	-88	-88	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	684	683	595	595	438	513	682	682	685	620	688	688	684	438	682	688	684
TOTAL RESOURCES	1,761	1,764	1,637	1,632	1,426	1,508	1,680	1,676	1,681	1,617	1,768	1,771	1,761	1,426	1,676	1,771	1,761
PEAK POSITION	-262	-164	-198	-21	-135	-123	-206	-220	16	-117	-1	-236	-262	-135	-220	-236	-262
RESERVE PLANNING																	
Planning Reserve Margin	-276	-267	-258	-239	-230	-237	-263	-264	-241	-248	-251	-275	-276	-230	-264	-275	-276
RESERVE PEAK POSITION	-538	-431	-456	-260	-365	-360	-469	-484	-224	-365	-252	-511	-538	-365	-484	-511	-538

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Year 2013	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
PEAK LOAD AND RESOURCE PLANNING																	
LOADS																	
Peak Load	-1,854	-1,754	-1,658	-1,473	-1,381	-1,452	-1,710	-1,724	-1,492	-1,558	-1,592	-1,838	-1,854	-1,452	-1,724	-1,838	-1,854
Potlatch Net Load	-49	-50	-51	-52	-50	-48	-48	-47	-46	-48	-49	-49	-49	-48	-47	-49	-49
Sub-Total	-1,903	-1,804	-1,709	-1,525	-1,431	-1,500	-1,758	-1,771	-1,538	-1,606	-1,641	-1,887	-1,903	-1,500	-1,771	-1,887	-1,903
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150
Sub-Total	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159
TOTAL REQUIREMENTS	-2,062	-1,963	-1,868	-1,683	-1,590	-1,659	-1,917	-1,930	-1,697	-1,765	-1,800	-2,046	-2,062	-1,659	-1,930	-2,046	-2,062
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	2	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	9	8	0	8	9
WNP-3	82	82	41	41	0	0	0	0	0	0	82	82	82	0	0	82	82
Sub-Total	98	99	61	61	19	16	10	6	8	10	95	97	98	16	6	97	98
HYDRO RESOURCES																	
Spokane River	182	185	184	180	179	188	191	191	191	191	189	189	182	188	191	189	182
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Clark Fork	778	778	778	778	772	772	778	778	778	778	778	778	778	772	778	778	778
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mid-Columbia	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32
Maint. & Forced Outage	-1	-1	-1	-2	-2	-1	-1	-1	-1	-1	-2	-1	-1	-1	-1	-1	-1
Sub-Total	992	995	994	989	982	991	1,001	1,001	1,000	1,000	998	999	992	991	1,001	999	992
THERMAL RESOURCES																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-4	-4	-4	-4	0	0	0	0	0	0	0	0	-4	0	0	0	-4
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	0	0	0	0	-111	-111	0	0	0	0	0	0	0	-111	0	0	0
Coyote Springs 2	129	129	128	128	127	125	123	123	126	128	129	129	129	125	123	129	129
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Coyote Springs 2 duct burner	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Kettle Falls	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53
Maint. & Forced Outage	0	0	0	0	-53	-53	0	0	0	0	0	0	0	-53	0	0	0
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-7	0	0	0	0	0	0	0	-7	0	0	0
Northeast	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	-67	-67	0	0	0	0	0	0
Rathdrum	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176
Maint. & Forced Outage	0	0	-88	-88	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	684	683	595	595	522	513	682	682	685	620	621	688	684	513	682	688	684
TOTAL RESOURCES	1,774	1,777	1,649	1,644	1,522	1,520	1,693	1,689	1,693	1,630	1,713	1,784	1,774	1,520	1,689	1,784	1,774
PEAK POSITION	-289	-186	-219	-39	-67	-139	-224	-241	-4	-136	-87	-262	-289	-139	-241	-262	-289
RESERVE PLANNING																	
Planning Reserve Margin	-280	-270	-261	-242	-233	-240	-266	-267	-244	-251	-254	-279	-280	-240	-267	-279	-280
RESERVE PEAK POSITION	-569	-456	-480	-281	-300	-379	-490	-508	-247	-386	-341	-541	-569	-379	-508	-541	-569

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Year 2014	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
PEAK LOAD AND RESOURCE PLANNING																	
LOADS																	
Peak Load	-1,896	-1,791	-1,694	-1,505	-1,411	-1,482	-1,742	-1,759	-1,527	-1,591	-1,625	-1,879	-1,896	-1,411	-1,759	-1,879	-1,896
Potlatch Net Load	<u>-49</u>	<u>-50</u>	<u>-51</u>	<u>-52</u>	<u>-50</u>	<u>-48</u>	<u>-48</u>	<u>-47</u>	<u>-46</u>	<u>-48</u>	<u>-49</u>	<u>-49</u>	<u>-49</u>	<u>-50</u>	<u>-47</u>	<u>-49</u>	<u>-41</u>
Sub-Total	-1,945	-1,841	-1,745	-1,557	-1,461	-1,531	-1,790	-1,806	-1,573	-1,639	-1,674	-1,928	-1,945	-1,461	-1,806	-1,928	-1,945
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>	<u>-150</u>
Sub-Total	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159
TOTAL REQUIREMENTS	-2,104	-1,999	-1,903	-1,716	-1,619	-1,689	-1,949	-1,964	-1,731	-1,798	-1,833	-2,086	-2,104	-1,619	-1,964	-2,086	-2,104
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	2	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	9	11	0	8	9
WNP-3	<u>82</u>	<u>82</u>	<u>41</u>	<u>41</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>82</u>	<u>82</u>	<u>82</u>	<u>0</u>	<u>0</u>	<u>82</u>	<u>82</u>
Sub-Total	98	99	61	61	19	16	10	6	8	10	95	97	98	19	6	97	98
HYDRO RESOURCES																	
Spokane River	182	185	184	180	179	188	191	191	191	191	189	189	182	179	191	189	182
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Clark Fork	778	778	778	778	772	772	778	778	778	778	778	778	778	772	778	778	778
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mid-Columbia	31	31	31	31	31	31	31	31	31	31	31	31	31	31	31	31	31
Maint. & Forced Outage	-1	-1	-1	-2	-2	-1	-1	-1	-1	-1	-2	-1	-1	-2	-1	-1	-1
Sub-Total	991	994	992	987	980	990	999	999	999	999	996	997	991	980	999	997	991
THERMAL RESOURCES																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	0	0	0	0	0	-4	-4	0	0	0	0	0	0	0	0	0	0
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Coyote Springs 2	129	129	128	128	127	125	123	123	126	128	129	129	129	127	123	129	129
Maint. & Forced Outage	0	0	0	0	-127	0	0	0	0	0	0	0	0	-127	0	0	0
Coyote Springs 2 duct burner	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Maint. & Forced Outage	0	0	0	0	-10	0	0	0	0	0	0	0	0	-10	0	0	0
Kettle Falls	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53
Maint. & Forced Outage	0	0	0	0	-53	0	0	0	0	0	0	0	0	-53	0	0	0
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	-7	0	0	0	0	0	0	0	0	-7	0	0	0
Northeast	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	-67	0	0	0	0	0	0
Rathdrum	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176
Maint. & Forced Outage	0	0	0	<u>-88</u>	<u>-88</u>	0	0	0	0	0	0	0	0	<u>-88</u>	0	0	0
Sub-Total	688	688	687	599	401	680	678	682	685	620	688	688	688	401	682	688	688
TOTAL RESOURCES	1,777	1,780	1,740	1,647	1,401	1,686	1,688	1,687	1,692	1,628	1,779	1,783	1,777	1,401	1,687	1,783	1,777
PEAK POSITION	-327	-220	-163	-68	-219	-4	-262	-277	-39	-169	-54	-304	-327	-219	-277	-304	-327
RESERVE PLANNING																	
Planning Reserve Margin	-285	-274	-264	-246	-236	-243	-269	-271	-247	-254	-257	-283	-285	-236	-271	-283	-285
RESERVE PEAK POSITION	-612	-494	-428	-314	-455	-247	-531	-548	-286	-423	-311	-586	-612	-455	-548	-586	-612

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Year 2015	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
PEAK LOAD AND RESOURCE PLANNING																	
LOADS																	
Peak Load	-1,940	-1,829	-1,731	-1,539	-1,442	-1,514	-1,776	-1,795	-1,563	-1,626	-1,660	-1,921	-1,940	-1,442	-1,795	-1,921	-1,940
Potlatch Net Load	-51	-52	-53	-54	-52	-50	-50	-49	-48	-50	-51	-51	-51	-52	-49	-51	-51
Sub-Total	-1,991	-1,881	-1,784	-1,593	-1,494	-1,564	-1,826	-1,844	-1,611	-1,676	-1,711	-1,972	-1,991	-1,494	-1,844	-1,972	-1,991
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150
Sub-Total	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159
TOTAL REQUIREMENTS	-2,150	-2,040	-1,942	-1,752	-1,653	-1,723	-1,985	-2,003	-1,769	-1,834	-1,869	-2,131	-2,150	-1,653	-2,003	-2,131	-2,150
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	2	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	9	11	0	8	9
WNP-3	82	82	41	41	0	0	0	0	0	0	82	82	82	0	0	82	82
Sub-Total	98	99	61	61	19	16	10	6	8	10	95	97	98	19	6	97	98
HYDRO RESOURCES																	
Spokane River	182	185	184	180	179	188	191	191	191	191	189	189	182	179	191	189	182
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Clark Fork	778	778	778	778	772	772	778	778	778	778	778	778	778	772	778	778	778
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mid-Columbia	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30
Maint. & Forced Outage	0	0	-1	-2	-2	-1	-1	-1	-1	-1	-2	-1	0	-2	-1	-1	0
Sub-Total	989	992	991	986	979	989	998	998	998	998	995	996	989	979	998	996	989
THERMAL RESOURCES																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	0	0	0	-12	0	0	0	0	0	0	0	0	0	0	0	0	0
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Coyote Springs 2	129	129	128	128	127	125	123	123	126	128	129	129	129	127	123	129	129
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Coyote Springs 2 duct burner	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Kettle Falls	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53
Maint. & Forced Outage	0	0	0	0	-53	-53	0	0	0	0	0	0	0	-53	0	0	0
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-7	0	0	0	0	0	0	0	0	0	0	0
Northeast	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67
Maint. & Forced Outage	0	0	0	-67	0	0	0	0	0	0	0	0	0	0	0	0	0
Rathdrum	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176
Maint. & Forced Outage	0	0	0	-88	-176	0	0	0	0	0	0	0	0	-176	0	0	0
Sub-Total	688	688	687	520	457	624	682	682	685	687	688	688	688	457	682	688	688
TOTAL RESOURCES	1,775	1,778	1,739	1,567	1,455	1,629	1,690	1,686	1,691	1,694	1,778	1,781	1,775	1,455	1,686	1,781	1,775
PEAK POSITION	-374	-261	-203	-185	-198	-94	-294	-317	-78	-140	-91	-349	-374	-198	-317	-349	-374
RESERVE PLANNING																	
Planning Reserve Margin	-289	-278	-268	-249	-239	-246	-273	-274	-251	-258	-261	-287	-289	-239	-274	-287	-289
RESERVE PEAK POSITION	-664	-540	-472	-434	-437	-341	-567	-591	-329	-398	-353	-636	-664	-437	-591	-636	-664

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Year 2016	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
PEAK LOAD AND RESOURCE PLANNING																	
LOADS																	
Peak Load	-1,978	-1,863	-1,763	-1,569	-1,470	-1,542	-1,805	-1,827	-1,594	-1,656	-1,690	-1,958	-1,978	-1,470	-1,827	-1,958	-1,978
Potlatch Net Load	-51	-52	-52	-54	-52	-50	-49	-48	-50	-51	-51	-51	-51	-52	-49	-51	-51
Sub-Total	-2,029	-1,915	-1,816	-1,623	-1,522	-1,592	-1,855	-1,876	-1,642	-1,706	-1,741	-2,009	-2,029	-1,521	-1,876	-2,009	-2,029
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150	-150
Sub-Total	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159	-159
TOTAL REQUIREMENTS	-2,188	-2,073	-1,975	-1,781	-1,680	-1,751	-2,014	-2,035	-1,800	-1,864	-1,899	-2,167	-2,188	-1,680	-2,035	-2,167	-2,188
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	2	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	9	11	0	8	9
WNP-3	82	82	41	41	0	0	0	0	0	0	82	82	82	0	0	82	82
Sub-Total	98	99	61	61	19	16	10	6	8	10	95	97	98	19	6	97	98
HYDRO RESOURCES																	
Spokane River	182	185	184	180	179	188	191	191	191	191	189	189	182	179	191	189	182
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Clark Fork	778	778	778	778	772	772	778	778	778	778	778	778	778	772	778	778	778
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mid-Columbia	29	29	29	29	29	29	29	29	29	29	29	29	29	29	29	29	29
Maint. & Forced Outage	0	0	-1	-2	-2	-1	-1	-1	-1	-1	-1	-1	0	-2	-1	-1	0
Sub-Total	988	991	990	985	978	988	997	997	997	997	994	995	988	978	997	995	988
THERMAL RESOURCES																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-4	0	0	0	0	-4	-4	0	0	0	0	0	-4	0	0	0	-4
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	0	0	0	0	-111	-111	0	0	0	0	0	0	0	-111	0	0	0
Coyote Springs 2	129	129	128	128	127	125	123	123	126	128	129	129	129	127	123	129	129
Maint. & Forced Outage	0	0	0	0	-127	0	0	0	0	0	0	0	0	-127	0	0	0
Coyote Springs 2 duct burner	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Maint. & Forced Outage	0	0	0	0	-10	0	0	0	0	0	0	0	0	-10	0	0	0
Kettle Falls	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53
Maint. & Forced Outage	0	0	0	0	-53	-53	0	0	0	0	0	0	0	-53	0	0	0
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-7	0	0	0	0	0	0	0	0	0	0	0
Northeast	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	-67	0	0	0	0	0	0	0
Rathdrum	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176
Maint. & Forced Outage	0	0	-88	-176	-88	0	0	0	0	0	0	0	0	-88	0	0	0
Sub-Total	684	688	599	511	297	509	678	682	685	620	688	688	684	297	682	688	684
TOTAL RESOURCES	1,770	1,778	1,650	1,557	1,295	1,513	1,685	1,685	1,690	1,626	1,777	1,781	1,770	1,295	1,685	1,781	1,770
PEAK POSITION	-418	-296	-324	-224	-385	-238	-328	-350	-110	-238	-122	-387	-418	-385	-350	-387	-418
RESERVE PLANNING																	
Planning Reserve Margin	-293	-281	-272	-252	-242	-249	-276	-278	-254	-261	-264	-291	-293	-242	-278	-291	-293
RESERVE PEAK POSITION	-711	-577	-596	-476	-627	-487	-604	-627	-365	-498	-386	-678	-711	-627	-627	-678	-711

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Year 2017	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
PEAK LOAD AND RESOURCE PLANNING																	
LOADS																	
Peak Load	-2,002	-1,884	-1,783	-1,588	-1,487	-1,559	-1,824	-1,847	-1,614	-1,675	-1,709	-1,981	-2,002	-1,559	-1,847	-1,981	-2,002
Potlatch Net Load	-51	-52	-53	-54	-52	-50	-50	-49	-48	-50	-51	-51	-51	-50	-49	-51	-51
Sub-Total	-2,053	-1,936	-1,836	-1,642	-1,539	-1,610	-1,874	-1,896	-1,662	-1,725	-1,760	-2,032	-2,053	-1,610	-1,896	-2,032	-2,053
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9
TOTAL REQUIREMENTS	-2,062	-1,944	-1,845	-1,650	-1,547	-1,618	-1,882	-1,905	-1,670	-1,733	-1,768	-2,041	-2,062	-1,618	-1,905	-2,041	-2,062
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	2	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	9	8	0	8	9
WNP-3	82	82	41	41	0	0	0	0	0	0	82	82	82	0	0	82	82
Sub-Total	98	99	61	61	19	16	10	6	8	10	95	97	98	16	6	97	98
HYDRO RESOURCES																	
Spokane River	182	185	184	180	179	188	191	191	191	191	189	189	182	188	191	189	182
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Clark Fork	778	778	778	778	772	772	778	778	778	778	778	778	778	772	778	778	778
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mid-Columbia	29	29	29	29	29	29	29	29	29	29	29	29	29	29	29	29	29
Maint. & Forced Outage	0	0	-1	-2	-2	-1	-1	-1	-1	-1	-1	-1	0	-1	-1	-1	0
Sub-Total	988	991	990	985	978	988	997	997	997	996	994	995	988	988	997	995	988
THERMAL RESOURCES																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-4	-4	0	0	0	-4	-4	0	0	0	0	0	-4	-4	0	0	-4
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	0	0	0	0	-111	-111	0	0	0	0	0	0	0	-111	0	0	0
Coyote Springs 2	129	129	128	128	127	125	123	123	126	128	129	129	129	125	123	129	129
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Coyote Springs 2 duct burner	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Kettle Falls	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53
Maint. & Forced Outage	0	0	0	0	-53	-53	0	0	0	0	0	0	0	-53	0	0	0
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-7	0	0	0	0	0	0	0	-7	0	0	0
Northeast	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	-67	0	0	0	0	0	0	0
Rathdrum	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176
Maint. & Forced Outage	0	0	-88	-88	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	684	683	599	599	522	509	678	682	685	620	688	688	684	509	682	688	684
TOTAL RESOURCES	1,770	1,773	1,650	1,645	1,519	1,512	1,685	1,685	1,690	1,626	1,777	1,780	1,770	1,512	1,685	1,780	1,770
PEAK POSITION	-292	-171	-195	-5	-28	-106	-197	-220	19	-107	8	-261	-292	-106	-220	-261	-292
RESERVE PLANNING																	
Planning Reserve Margin	-295	-284	-274	-254	-244	-251	-277	-280	-256	-262	-266	-293	-295	-251	-280	-293	-295
RESERVE PEAK POSITION	-587	-455	-469	-259	-272	-357	-474	-500	-237	-370	-257	-554	-587	-357	-500	-554	-587

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Year 2018	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
PEAK LOAD AND RESOURCE PLANNING																	
LOADS																	
Peak Load	-2,037	-1,914	-1,813	-1,615	-1,512	-1,584	-1,850	-1,876	-1,642	-1,702	-1,736	-2,015	-2,037	-1,512	-1,876	-2,015	-2,037
Podlatch Net Load	-51	-52	-53	-54	-52	-50	-50	-49	-48	-50	-51	-51	-51	-52	-49	-51	-51
Sub-Total	-2,088	-1,966	-1,866	-1,668	-1,563	-1,635	-1,900	-1,925	-1,690	-1,752	-1,787	-2,066	-2,088	-1,563	-1,925	-2,066	-2,088
CONTRACT OBLIGATIONS																	
Canadian Entitlement	-2	-2	-2	-2	-2	-2	-2	-2	-2	0	0	0	-2	-2	-2	0	-2
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	-9	-9	-9	-9	-9	-9	-9	-9	-9	-7	-7	-7	-9	-9	-9	-7	-9
TOTAL REQUIREMENTS	-2,096	-1,975	-1,874	-1,677	-1,572	-1,643	-1,909	-1,934	-1,699	-1,759	-1,794	-2,073	-2,096	-1,572	-1,934	-2,073	-2,096
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	2	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	9	11	0	8	9
WNP-3	82	82	41	41	0	0	0	0	0	0	82	82	82	0	0	82	82
Sub-Total	98	99	61	61	19	16	10	6	8	10	95	97	98	19	6	97	98
HYDRO RESOURCES																	
Spokane River	182	185	184	180	179	188	191	191	191	191	189	189	182	179	191	189	182
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Clark Fork	778	778	778	778	772	772	778	778	778	778	778	778	778	772	778	778	778
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mid-Columbia	29	29	29	29	29	29	29	29	29	0	0	0	29	29	29	0	29
Maint. & Forced Outage	0	0	-1	-2	-2	-1	-1	-1	-1	0	0	0	0	-2	-1	0	0
Sub-Total	988	991	990	985	978	988	997	997	997	969	967	967	988	978	997	967	988
THERMAL RESOURCES																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	0	-4	-4	0	0	-4	-4	0	0	0	0	0	0	0	0	0	0
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Coyote Springs 2	129	129	128	128	127	125	123	123	126	128	129	129	129	127	123	129	129
Maint. & Forced Outage	0	0	0	0	-127	0	0	0	0	0	0	0	0	-127	0	0	0
Coyote Springs 2 duct burner	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Maint. & Forced Outage	0	0	0	0	-10	0	0	0	0	0	0	0	0	-10	0	0	0
Kettle Falls	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53
Maint. & Forced Outage	0	0	0	0	-53	-53	0	0	0	0	0	0	0	-53	0	0	0
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	-7	-7	0	0	0	0	0	0	0	-7	0	0	0
Northeast	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	-67	-67	0	0	0	0	0	0
Rathdrum	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176
Maint. & Forced Outage	0	0	-88	-88	-88	0	0	0	0	0	0	0	0	-88	0	0	0
Sub-Total	688	683	595	599	401	620	678	682	685	620	621	688	688	401	682	688	688
TOTAL RESOURCES	1,774	1,773	1,646	1,645	1,398	1,623	1,685	1,685	1,690	1,599	1,683	1,752	1,774	1,398	1,685	1,752	1,774
PEAK POSITION	-322	-202	-229	-32	-174	-20	-224	-249	-9	-160	-111	-320	-322	-174	-249	-320	-322
RESERVE PLANNING																	
Planning Reserve Margin	-299	-287	-277	-257	-246	-253	-280	-283	-259	-265	-269	-297	-299	-246	-283	-297	-299
RESERVE PEAK POSITION	-621	-488	-505	-289	-420	-273	-504	-531	-268	-425	-380	-617	-621	-420	-531	-617	-621

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Year 2019	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
PEAK LOAD AND RESOURCE PLANNING																	
LOADS																	
Peak Load	-2,079	-1,951	-1,848	-1,647	-1,542	-1,615	-1,882	-1,911	-1,677	-1,735	-1,769	-2,055	-2,079	-1,615	-1,911	-2,055	-2,055
Footcath Net Load	-53	-54	-55	-56	-54	-52	-52	-51	-50	-52	-53	-53	-53	-52	-51	-53	-53
Sub-Total	-2,132	-2,005	-1,903	-1,703	-1,595	-1,667	-1,934	-1,962	-1,727	-1,787	-1,822	-2,108	-2,132	-1,667	-1,962	-2,108	-2,108
CONTRACT OBLIGATIONS																	
Canadian Entitlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
TOTAL REQUIREMENTS	-2,139	-2,012	-1,910	-1,710	-1,602	-1,674	-1,941	-1,969	-1,734	-1,794	-1,829	-2,115	-2,139	-1,674	-1,969	-2,115	-2,115
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	2	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	9	8	0	8	8
WNP-3	82	82	41	41	0	0	0	0	0	0	0	0	82	0	0	0	0
Sub-Total	98	99	61	61	19	16	10	6	8	10	13	15	98	16	6	15	15
HYDRO RESOURCES																	
Spokane River	182	185	184	180	179	188	191	191	191	191	189	189	182	188	191	189	189
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Clark Fork	778	778	778	778	772	772	778	778	778	778	778	778	778	772	778	778	778
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mid-Columbia	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	960	963	962	958	951	960	969	969	969	969	967	967	960	960	969	967	967
THERMAL RESOURCES																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	0	-4	-4	0	0	0	0	0	0	0	-4	-4	0	0	0	-4	-4
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	0	0	0	0	-111	-111	0	0	0	0	0	0	0	-111	0	0	0
Coyote Springs 2	129	129	128	128	127	125	123	123	126	128	129	129	129	125	123	129	129
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Coyote Springs 2 duct burner	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Kettle Falls	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53
Maint. & Forced Outage	0	0	0	0	-53	-53	0	0	0	0	0	0	0	-53	0	0	0
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-7	0	0	0	0	0	0	0	-7	0	0	0
Northeast	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	-67	0	0	0	0	0	0	0
Rathdrum	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176
Maint. & Forced Outage	0	0	-88	-176	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	688	683	595	511	522	513	682	682	685	620	684	684	688	513	682	684	684
TOTAL RESOURCES	1,746	1,745	1,618	1,530	1,492	1,489	1,661	1,657	1,662	1,599	1,663	1,666	1,746	1,489	1,657	1,666	1,666
PEAK POSITION	-393	-267	-292	-180	-111	-185	-280	-312	-72	-195	-165	-449	-393	-185	-312	-449	-449
RESERVE PLANNING																	
Planning Reserve Margin	-303	-291	-280	-260	-250	-257	-283	-286	-263	-269	-272	-301	-303	-257	-286	-301	-301
RESERVE PEAK POSITION	-696	-558	-573	-440	-360	-442	-563	-599	-334	-464	-438	-750	-696	-442	-599	-750	-750

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Year 2020	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
PEAK LOAD AND RESOURCE PLANNING																	
LOADS																	
Peak Load	-2,118	-1,986	-1,881	-1,678	-1,570	-1,643	-1,912	-1,944	-1,709	-1,766	-1,800	-2,093	-2,118	-1,570	-1,944	-2,093	-2,118
Potlatch Net Load	-52	-54	-55	-56	-54	-52	-52	-51	-50	-52	-53	-53	-52	-54	-51	-53	-52
Sub-Total	-2,171	-2,040	-1,936	-1,734	-1,623	-1,695	-1,964	-1,995	-1,759	-1,818	-1,853	-2,146	-2,171	-1,623	-1,995	-2,146	-2,171
CONTRACT OBLIGATIONS																	
Canadian Entitlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
TOTAL REQUIREMENTS	-2,178	-2,047	-1,943	-1,741	-1,630	-1,702	-1,971	-2,002	-1,766	-1,825	-1,860	-2,153	-2,178	-1,630	-2,002	-2,153	-2,178
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	2	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	9	11	0	8	9
WNP-3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	16	17	20	20	19	16	10	6	8	10	13	15	16	19	6	15	16
HYDRO RESOURCES																	
Spokane River	182	185	184	180	179	188	191	191	191	191	189	189	182	179	191	189	182
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Clark Fork	778	778	778	778	772	772	778	778	778	778	778	778	778	772	778	778	778
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mid-Columbia	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	960	963	962	958	951	960	969	969	969	969	967	967	960	951	969	967	960
THERMAL RESOURCES																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-4	-4	-4	0	0	-4	-4	-4	0	0	0	0	-4	0	-4	0	-4
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	0	0	0	0	-111	-111	0	0	0	0	0	0	0	-111	0	0	0
Coyote Springs 2	129	129	128	128	127	125	123	123	126	128	129	129	129	127	123	129	129
Maint. & Forced Outage	0	0	0	0	-127	0	0	0	0	0	0	0	0	-127	0	0	0
Coyote Springs 2 duct burner	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Maint. & Forced Outage	0	0	0	0	-10	0	0	0	0	0	0	0	0	-10	0	0	0
Kettle Falls	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53
Maint. & Forced Outage	0	0	0	0	0	-53	0	0	0	0	0	0	0	0	0	0	0
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-7	0	0	0	0	0	0	0	0	0	0	0
Northeast	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	-67	0	0	0	0	0	0	0
Rathdrum	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176
Maint. & Forced Outage	0	0	-88	-88	-88	0	0	0	0	0	0	0	0	-88	0	0	0
Sub-Total	684	683	595	599	350	509	678	678	685	620	688	688	684	350	678	688	684
TOTAL RESOURCES	1,660	1,663	1,577	1,577	1,320	1,484	1,657	1,653	1,662	1,599	1,668	1,670	1,660	1,320	1,653	1,670	1,660
PEAK POSITION	-518	-384	-366	-164	-310	-218	-314	-349	-104	-226	-192	-483	-518	-310	-349	-483	-518
RESERVE PLANNING																	
Planning Reserve Margin	-307	-294	-284	-263	-252	-260	-286	-290	-266	-272	-275	-305	-307	-252	-290	-305	-307
RESERVE PEAK POSITION	-825	-678	-650	-427	-563	-478	-601	-639	-370	-498	-467	-787	-825	-563	-639	-787	-825

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Year 2021	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
PEAK LOAD AND RESOURCE PLANNING																	
LOADS																	
Peak Load	-2,159	-2,021	-1,916	-1,710	-1,599	-1,673	-1,943	-1,978	-1,742	-1,798	-1,832	-2,133	-2,159	-1,710	-1,978	-2,133	-2,159
Potlatch Net Load	-53	-54	-55	-56	-54	-52	-52	-51	-50	-52	-53	-53	-53	-56	-51	-53	-53
Sub-Total	-2,212	-2,075	-1,971	-1,765	-1,653	-1,725	-1,995	-2,029	-1,792	-1,850	-1,885	-2,186	-2,212	-1,765	-2,029	-2,186	-2,212
CONTRACT OBLIGATIONS																	
Canadian Entitlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
TOTAL REQUIREMENTS	-2,219	-2,082	-1,978	-1,772	-1,660	-1,732	-2,002	-2,036	-1,799	-1,857	-1,892	-2,193	-2,219	-1,772	-2,036	-2,193	-2,219
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	5	2	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	9	11	0	8	9
WNP-3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	16	17	20	20	19	16	10	6	8	10	13	15	16	20	6	15	16
HYDRO RESOURCES																	
Spokane River	182	185	184	180	179	188	191	191	191	191	189	189	182	180	191	189	182
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Clark Fork	778	778	778	778	772	772	778	778	778	778	778	778	778	778	778	778	778
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mid-Columbia	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	960	963	962	958	951	960	969	969	969	969	967	967	960	958	969	967	960
THERMAL RESOURCES																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-4	-4	-4	0	0	0	0	0	0	0	0	0	-4	0	0	0	-4
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Coyote Springs 2	129	129	128	128	127	125	123	123	126	128	129	129	129	128	123	129	129
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Coyote Springs 2 duct burner	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Kettle Falls	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53
Maint. & Forced Outage	0	0	0	0	-53	-53	0	0	0	0	0	0	0	0	0	0	0
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-7	0	0	0	0	0	0	0	0	0	0	0
Northeast	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	-67	-67	0	0	0	0	0	0
Rathdrum	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176
Maint. & Forced Outage	0	0	0	-88	-88	0	0	0	0	0	0	0	0	-88	0	0	0
Sub-Total	684	683	683	599	545	624	682	682	685	620	621	688	684	599	682	688	684
TOTAL RESOURCES	1,660	1,663	1,665	1,577	1,515	1,600	1,661	1,657	1,662	1,599	1,601	1,670	1,660	1,577	1,657	1,670	1,660
PEAK POSITION	-559	-420	-313	-195	-145	-132	-341	-379	-137	-258	-291	-522	-559	-195	-379	-522	-559
RESERVE PLANNING																	
Planning Reserve Margin	-311	-298	-287	-267	-255	-263	-290	-293	-269	-275	-278	-309	-311	-267	-293	-309	-311
RESERVE PEAK POSITION	-870	-717	-600	-462	-400	-395	-631	-672	-406	-533	-569	-831	-870	-462	-672	-831	-870

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Peak Capacity Load and Resources
CONFIDENTIAL

Year 2022	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
PEAK LOAD AND RESOURCE PLANNING																	
LOADS																	
Peak Load	-2,187	-2,046	-1,939	-1,731	-1,619	-1,693	-1,965	-2,002	-1,765	-1,820	-1,854	-2,160	-2,187	-1,619	-2,002	-2,160	-2,187
Potlatch Net Load	-53	-54	-55	-56	-54	-52	-52	-51	-50	-52	-53	-53	-53	-54	-51	-53	-53
Sub-Total	-2,240	-2,100	-1,994	-1,787	-1,673	-1,745	-2,017	-2,053	-1,815	-1,872	-1,907	-2,213	-2,240	-1,673	-2,053	-2,213	-2,240
CONTRACT OBLIGATIONS																	
Canadian Entitlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
TOTAL REQUIREMENTS	-2,247	-2,107	-2,001	-1,794	-1,680	-1,752	-2,024	-2,060	-1,822	-1,879	-1,914	-2,220	-2,247	-1,680	-2,060	-2,220	-2,247
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	2	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	9	11	0	8	9
WNP-3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	16	17	20	20	19	16	10	6	8	10	13	15	16	19	6	15	16
HYDRO RESOURCES																	
Spokane River	182	185	184	180	179	188	191	191	191	191	189	189	182	179	191	189	182
Maint. & Forced Outage	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
Clark Fork	778	778	778	778	772	772	778	778	778	778	778	778	778	772	778	778	778
Maint. & Forced Outage	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
Mid-Columbia	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	946	949	948	944	937	946	955	955	955	955	953	953	946	937	955	953	946
THERMAL RESOURCES																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-4	-4	-4	-4	0	0	0	0	0	0	0	0	-4	0	0	0	-4
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	0	0	0	0	-111	-111	0	0	0	0	0	0	0	-111	0	0	0
Coyote Springs 2	129	129	128	128	127	125	123	123	126	128	129	129	129	127	123	129	129
Maint. & Forced Outage	0	0	0	0	-127	0	0	0	0	0	0	0	0	-127	0	0	0
Coyote Springs 2 duct burner	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Maint. & Forced Outage	0	0	0	0	-10	0	0	0	0	0	0	0	0	-10	0	0	0
Kettle Falls	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53
Maint. & Forced Outage	0	0	0	0	0	-53	0	0	0	0	0	0	0	0	0	0	0
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-7	0	0	0	0	0	0	0	0	0	0	0
Northeast	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Rathdrum	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176
Maint. & Forced Outage	0	0	-88	-88	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	684	683	595	595	438	513	682	682	685	620	688	688	684	438	682	688	684
TOTAL RESOURCES	1,646	1,649	1,563	1,559	1,394	1,475	1,647	1,643	1,648	1,585	1,654	1,656	1,646	1,394	1,643	1,656	1,646
PEAK POSITION	-601	-458	-439	-235	-286	-278	-377	-417	-174	-294	-260	-563	-601	-286	-417	-563	-601
RESERVE PLANNING																	
Planning Reserve Margin	-314	-300	-289	-269	-257	-265	-292	-295	-272	-277	-281	-311	-314	-257	-295	-311	-314
RESERVE PEAK POSITION	-915	-758	-728	-504	-543	-542	-668	-712	-446	-571	-541	-875	-915	-543	-712	-875	-915

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Peak Capacity Load and Resources
CONFIDENTIAL

Year 2023	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
PEAK LOAD AND RESOURCE PLANNING																	
LOADS																	
Peak Load	-2,232	-2,086	-1,978	-1,767	-1,651	-1,726	-2,000	-2,039	-1,802	-1,855	-1,889	-2,204	-2,232	-1,726	-2,039	-2,204	-2,232
Potlatch Net Load	-55	-56	-57	-58	-56	-54	-54	-53	-52	-54	-55	-55	-55	-54	-53	-55	-55
Sub-Total	-2,287	-2,142	-2,035	-1,824	-1,707	-1,780	-2,054	-2,092	-1,854	-1,909	-1,944	-2,259	-2,287	-1,780	-2,092	-2,259	-2,287
CONTRACT OBLIGATIONS																	
Canadian Entitlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
TOTAL REQUIREMENTS	-2,294	-2,149	-2,042	-1,831	-1,714	-1,787	-2,061	-2,099	-1,861	-1,916	-1,951	-2,266	-2,294	-1,787	-2,099	-2,266	-2,294
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	2	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	9	8	0	8	9
WNP-3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	16	17	20	20	19	16	10	6	8	10	13	15	16	16	6	15	16
HYDRO RESOURCES																	
Spokane River	182	185	184	180	179	188	191	191	191	191	189	189	182	188	191	189	182
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Clark Fork	778	778	778	778	772	772	778	778	778	778	778	778	778	772	778	778	778
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mid-Columbia	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	960	963	962	958	951	960	969	969	969	969	967	967	960	960	969	967	960
THERMAL RESOURCES																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	-4	-4	-4	-4	0	0	0	0	0	0	0	0	-4	0	0	0	-4
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	0	0	0	0	-111	-111	0	0	0	0	0	0	0	-111	0	0	0
Coyote Springs 2	129	129	128	128	127	125	123	123	126	128	129	129	129	125	123	129	129
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Coyote Springs 2 duct burner	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Kettle Falls	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53
Maint. & Forced Outage	0	0	0	0	-53	-53	0	0	0	0	0	0	0	-53	0	0	0
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	0	-7	0	0	0	0	0	0	0	-7	0	0	0
Northeast	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	-67	-67	0	0	0	0	0	0
Rathdrum	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176
Maint. & Forced Outage	0	0	-88	-88	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	684	683	595	595	522	513	682	682	685	620	621	688	684	513	682	688	684
TOTAL RESOURCES	1,660	1,663	1,577	1,573	1,492	1,489	1,661	1,657	1,662	1,599	1,601	1,670	1,660	1,489	1,657	1,670	1,660
PEAK POSITION	-634	-486	-465	-258	-222	-299	-399	-442	-199	-318	-350	-595	-634	-299	-442	-595	-634
RESERVE PLANNING																	
Planning Reserve Margin	-319	-304	-293	-272	-261	-268	-295	-299	-275	-281	-284	-316	-319	-268	-299	-316	-319
RESERVE PEAK POSITION	-953	-790	-758	-531	-483	-567	-695	-742	-475	-599	-635	-911	-953	-567	-742	-911	-953

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Peak Capacity Load and Resources
CONFIDENTIAL

Year 2024	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4	Annual
PEAK LOAD AND RESOURCE PLANNING																	
LOADS																	
Peak Load	-2,275	-2,124	-2,014	-1,800	-1,682	-1,757	-2,032	-2,075	-1,838	-1,889	-1,923	-2,245	-2,275	-1,682	-2,075	-2,245	-2,275
Potlatch Net Load	-55	-56	-57	-58	-56	-54	-54	-53	-52	-54	-55	-55	-55	-56	-53	-55	-55
Sub-Total	-2,330	-2,180	-2,071	-1,858	-1,738	-1,811	-2,086	-2,128	-1,890	-1,943	-1,978	-2,300	-2,330	-1,738	-2,128	-2,300	-2,330
CONTRACT OBLIGATIONS																	
Canadian Entitlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Nichols Pumping	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
PGE Capacity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
TOTAL REQUIREMENTS	-2,337	-2,187	-2,078	-1,865	-1,745	-1,818	-2,093	-2,135	-1,897	-1,950	-1,985	-2,307	-2,337	-1,745	-2,135	-2,307	-2,337
CONTRACT RIGHTS																	
BP Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Duke Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grant Displacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Haleywest	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Morgan Stanley	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PGE Capacity Return	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPM Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Power	3	3	4	5	4	4	4	2	2	2	3	3	3	4	2	3	3
Upriver	9	10	12	11	11	8	2	0	2	4	6	8	9	11	0	8	9
WNP-3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	16	17	20	20	19	16	10	6	8	10	13	15	16	19	6	15	16
HYDRO RESOURCES																	
Spokane River	182	185	184	180	179	188	191	191	191	191	189	189	182	179	191	189	182
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Clark Fork	778	778	778	778	772	772	778	778	778	778	778	778	778	772	778	778	778
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mid-Columbia	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Sub-Total	960	963	962	958	951	960	969	969	969	969	967	967	960	951	969	967	960
THERMAL RESOURCES																	
Boulder Park	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Maint. & Forced Outage	0	0	0	0	0	-4	-4	0	0	0	0	0	0	0	0	0	0
Colstrip	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222	222
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Coyote Springs 2	129	129	128	128	127	125	123	126	128	129	129	129	129	127	123	129	129
Maint. & Forced Outage	0	0	0	0	-127	0	0	0	0	0	0	0	0	-127	0	0	0
Coyote Springs 2 duct burner	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Maint. & Forced Outage	0	0	0	0	-10	0	0	0	0	0	0	0	0	-10	0	0	0
Kettle Falls	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53
Maint. & Forced Outage	0	0	0	0	-53	0	0	0	0	0	0	0	0	-53	0	0	0
Kettle Falls CT	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
Maint. & Forced Outage	0	0	0	0	-7	0	0	0	0	0	0	0	0	-7	0	0	0
Northeast	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67
Maint. & Forced Outage	0	0	0	0	0	0	0	0	0	-67	0	0	0	0	0	0	0
Rathdrum	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176	176
Maint. & Forced Outage	0	0	0	-88	-88	0	0	0	0	0	0	0	0	-88	0	0	0
Sub-Total	688	688	687	599	401	680	678	682	685	620	688	688	688	401	682	688	688
TOTAL RESOURCES	1,664	1,667	1,669	1,577	1,371	1,655	1,657	1,657	1,662	1,599	1,668	1,670	1,664	1,371	1,657	1,670	1,664
PEAK POSITION	-673	-520	-409	-288	-374	-163	-436	-478	-235	-351	-317	-637	-673	-374	-478	-637	-673
RESERVE PLANNING																	
Planning Reserve Margin	-323	-308	-297	-276	-264	-271	-299	-303	-279	-284	-288	-320	-323	-264	-303	-320	-323
RESERVE PEAK POSITION	-996	-828	-706	-563	-637	-434	-735	-781	-514	-636	-605	-957	-996	-637	-781	-957	-996

Updated September 1, 2004

Avista Corp.
1411 East Mission PO Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170

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Corp.

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IDAHO PUBLIC
UTILITIES COMMISSION

March 14, 2005

State of Idaho
Idaho Public Utilities Commission
Statehouse
Boise, ID 83720

Attention: Ms. Jean Jewell, Commission Secretary

Case No. AVU-E-05-1
Reply Comments of Avista Corporation

Enclosed for filing with the Commission is an original and seven copies of Avista Corp.'s Reply Comments in the above referenced case.

Computer readable copies of the Reply comments will be provided under separate cover within three business days of this filing.

Questions regarding this filing should be directed to either David Meyer at (509) 495-4316 or myself at (509) 495-4267.

Sincerely,

Kelly O. Norwood
Vice President, State & Federal Regulation

Enclosures

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that I have, as of this 14th day of March 2005, served Avista Corporation's Reply Comments in Case AVU-E-05-01 by mailing a copy thereof, properly addressed with postage prepaid to:

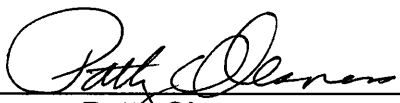
Jean D Jewell, Secretary
Idaho Public Utilities Commission
Statehouse
Boise, ID 83720-5983

Scott Woodbury
Deputy Attorney
Idaho Public Utilities Commission
472 W. Washington
Boise, ID 83702-0074

Conley Ward
Givens Pursley LLP
601 W. Bannock Street
PO Box 2720
Boise, ID 83701-2720

Charles L. A. Cox
Evans, Keane
111 Main Street
P.O. Box 659
Kellogg, ID 83837-0659

Brad M. Purdy
Attorney at Law
2019 N. 17th Street
Boise, ID 83702



Patty Olsness
Rates Coordinator